- 1	NO. OF COPIES RECEIVED					
t	DISTRIBUTION	FW ME	אוכס טוו בכ	NSERVATION COMMISSI	B	
- 1	SANTA FE			OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
	FILE		KE40E01 1	AND	Effective 1-1-65	
- [U.S.G.S.	AUTHORIZATIO	N TO TRAN	SPORT OIL AND NATURA	I GAS	
Ì	LAND OFFICE	AGTHORIZATIO	71 10 11tA	TO ONE OIL AND HATOKA	L GAS	
Ì	IRANSPORTER OIL					
	GAS	1				
l	OPERATOR	1				
	PRORATION OFFICE	1				
-	Operator TRD WEIMER					
	IND APTHRO					
	Address 508 Well Tower	rs East, Midland	, Texas 7	9701		
	Reason(s) for filing (Check proper box)	Change in Transporte	er of:		densate gatherer from Mobil	
	Recompletion	Oil	Dry Gas	x to Permian; to	indicate Cities Service	
	Change in Ownership	Casinghead Gas	Condens	T as eatherer fo	r gas	
ı	Citatige III Owner 5 119					
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE	- 			
	Lease Name HARRIS *14*	Well No. Pool Name	, Including For		ease Lease No.	
	Location		the state of the s	Company of the second	· · · · · · · · · · · · · · · · · · ·	
	Unit Letter B ; 66	Feet From The	orth Line	and 1980 Feet Fi	om The	
	Line of Section 14 Tov	wnship 6 \$	Range 33	, NMPM,	Rossevelt County	
1						
III.	DESIGNATION OF TRANSPORT	or Condensate		Address (Give address to which a	oproved copy of this form is to be sent)	
	The Permian Corporat	ion	_	P.C.Bex 1183, Houst		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	Cities Service Oil C		_	Box 300, Tulsa, Okl	ahoma 74102	
		Unit Sec. Twp.	P.ge.	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.	B 6 14 68	33E	8-18-72 will be	connected.	
	sent and advisor in compared of unit	th that from any other le	ase or pool. s	vive commingling order number:	0	
	COMPLETION DATA					
		Oil Well	Gas Well	New Well Workover Deeper	Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completic	1	1	1		
	Date Spudded 2-15-72	Date Compl. Ready to Pr	od.	Total Depth 7725	P.B.T.D. 7661	
				Top Oil/Gas Pay		
	Elevations (DF, RKB, RT, GR, etc.) 4372 RKB	Name of Producing Forms		100 Ull/Gas Pay		
		- C1866	411011		Tubing Depth 7554	
		Cisco		7608	7554	
	Perforations	C18eo				
				7608	7554	
	Perforations 7608-18 1/ft.	TUBING, C	CASING, AND	7608	7554 Depth Casing Shoe	
	Perforations 7608-18 1/ft. HOLE SIZE	TUBING, C	CASING, AND	7608	7554	
	Perforations 7608-18 1/ft. HOLE SIZE 164	TUBING, C	CASING, AND	7608 CEMENTING RECORD DEPTH SET	7554 Depth Casing Shoe SACKS CEMENT	
	Perforations 7608-18 1/ft. HOLE SIZE 16 ^H 11 ^H	TUBING, C CASING & TUBIN 428 -	CASING, AND NG SIZE	CEMENTING RECORD DEPTH SET 370	7554 Depth Casing Shoe SACKS CEMENT 300 ax (circ)	
	Perforations 7608-18 1/ft. HOLE SIZE 164	TUBING, C	CASING, AND IG SIZE 11 3/4"	7608 CEMENTING RECORD DEPTH SET 370 3250	7354 Depth Casing Shoe SACKS CEMENT 300 ex (cire) 250 ex Class H	
••	Perforations 7608-18 1/ft. HOLE SIZE 16" 11" 7 5/8"	TUBING, C CASING & TUBIN 428 24 & 288	EASING, AND NG SIZE 11 3/4" 8 5/8" 4 1/2"	7608 CEMENTING RECORD DEPTH SET 370 3250 7725	7554 Depth Casing Shoe SACKS CEMENT 300 SX (cire) 250 SX Class H 400 SX Class C	
v.	Perforations 7608-18 1/ft. HOLE SIZE 16" 11" 7 5/8" TEST DATA AND REQUEST F	TUBING, C CASING & TUBIN 428 - 24 & 289 - 10.59 - OR ALLOWABLE (7	EASING, AND NG SIZE 11 3/4" 8 5/8" 4 1/2" Cest must be af	7608 CEMENTING RECORD DEPTH SET 370 3250 7725 ter recovery of total volume of load oth or be for full 24 hours)	7554 Depth Casing Shoe SACKS CEMENT 300 ex (cire) 250 ex Class H 400 ex Class C	
v.	Perforations 7608-18 1/ft. HOLE SIZE 16" 11" 7 5/8"	TUBING, C CASING & TUBIN 428 - 24 & 289 - 10.59 - OR ALLOWABLE (7	EASING, AND NG SIZE 11 3/4" 8 5/8" 4 1/2" Cest must be af	7608 CEMENTING RECORD DEPTH SET 370 3250 7725 ter recovery of total volume of load	7554 Depth Casing Shoe SACKS CEMENT 300 ex (cire) 250 ex Class H 400 ex Class C	
v.	Perforations 7608-18 1/ft. HOLE SIZE 16" 11" 7 5/8" TEST DATA AND REQUEST FOIL WELL	TUBING, C CASING & TUBIN 42.7 - 24 & 28.7 - 10.5.7 -	EASING, AND NG SIZE 11 3/4" 8 5/8" 4 1/2" Cest must be af	7608 CEMENTING RECORD DEPTH SET 370 3250 7725 ter recovery of total volume of load out or be for full 24 hours) Producing Method (Flow, pump, g	7554 Depth Casing Shoe SACKS CEMENT 300 ex (circ) 250 ex Class H 400 ex Class C	
V.	Perforations 7608-18 1/ft. HOLE SIZE 16" 11" 7 5/8" TEST DATA AND REQUEST FOIL WELL	TUBING, C CASING & TUBIN 42.7 - 24 & 28.7 - 10.5.7 -	EASING, AND NG SIZE 11 3/4" 8 5/8" 4 1/2" Cest must be af	7608 CEMENTING RECORD DEPTH SET 370 3250 7725 ter recovery of total volume of load oth or be for full 24 hours)	7554 Depth Casing Shoe SACKS CEMENT 300 ex (circ) 250 ex Class H 400 ex Class C	
v .	Perforations 7608-18 1/ft. HOLE SIZE 16 ¹⁹ 11 ¹⁹ 7 5/8 ¹⁹ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, C CASING & TUBIN 428 24 & 289 10.59 OR ALLOWABLE (7 a Date of Test Tubing Pressure	EASING, AND NG SIZE 11 3/4" 8 5/8" 4 1/2" Cest must be af	CEMENTING RECORD DEPTH SET 370 3250 7725 ter recovery of total volume of load oth or be for full 24 hours) Producing Method (Flow, pump, g	SACKS CEMENT SACKS CEMENT 300 ex (circ) 250 ex Class H 400 ex Class C	
v .	Perforations 7608-18 1/ft. HOLE SIZE 16 ¹⁹ 11 ¹⁹ 7 5/8 ¹⁹ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, C CASING & TUBIN 428 24 & 288 10.59 OR ALLOWABLE (7	EASING, AND NG SIZE 11 3/4" 8 5/8" 4 1/2" Cest must be af	7608 CEMENTING RECORD DEPTH SET 370 3250 7725 ter recovery of total volume of load out or be for full 24 hours) Producing Method (Flow, pump, g	7554 Depth Casing Shoe SACKS CEMENT 300 ex (circ) 250 ex Class H 400 ex Class C	
v .	Perforations 7608-18 1/ft. HOLE SIZE 16" 11" 7 5/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, C CASING & TUBIN 428 24 & 289 10.59 OR ALLOWABLE (7 a Date of Test Tubing Pressure	EASING, AND NG SIZE 11 3/4" 8 5/8" 4 1/2" Cest must be af	CEMENTING RECORD DEPTH SET 370 3250 7725 ter recovery of total volume of load oth or be for full 24 hours) Producing Method (Flow, pump, g	SACKS CEMENT SACKS CEMENT 300 ex (circ) 250 ex Class H 400 ex Class C	
V.	Perforations 7608-18 1/ft. HOLE SIZE 16" 11" 7 5/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, C CASING & TUBIN 428 24 & 289 10.59 OR ALLOWABLE (7 a Date of Test Tubing Pressure	EASING, AND NG SIZE 11 3/4" 8 5/8" 4 1/2" Cest must be af	CEMENTING RECORD DEPTH SET 370 3250 7725 ter recovery of total volume of load on the for full 24 hours) Producing Method (Flow, pump, general pressure) Water-Bbls.	SACKS CEMENT 300 ex (circ) 250 ex Class H 400 ex Class C doil and must be equal to or exceed top allowas lift, etc.) Choke Size Gas-MCF	
v .	Perforations 7608-18 1/ft. HOLE SIZE 16 th 11 th 7 5/8 th TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, C CASING & TUBIN 428 24 & 289 10.59 OR ALLOWABLE (7 Date of Test Tubing Pressure Oil-Bbls.	EASING, AND NG SIZE 11 3/4" 8 5/8" 4 1/2" Cest must be af	CEMENTING RECORD DEPTH SET 370 3250 7725 ter recovery of total volume of load oth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls.	7554 Depth Casing Shoe SACKS CEMENT 300 ex (cire) 250 ex Class H 400 ex Class C doil and must be equal to or exceed top allowas lift, etc.) Choke Size Gas-MCF Gravity of Condensate	
v .	Perforations 7608-18 1/ft. HOLE SIZE 16 th 11 th 7 5/8 th TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1993	TUBING, C CASING & TUBIN 428 24 & 289 10.59 OR ALLOWABLE (T a Date of Test Tubing Pressure Oil-Bbls. Length of Test 4 hours	CASING, AND NG SIZE 11 3/4" 8 5/8" 4 1/2" Test must be afible for this dep	CEMENTING RECORD DEPTH SET 370 3250 7725 ter recovery of total volume of load oth or be for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF trace	Pepth Casing Shoe SACKS CEMENT 300 SX (circ) 250 SX Class H 400 SX Class C I oil and must be equal to or exceed top allow- as lift, etc.) Choke Size Gas-MCF Gravity of Condensate 52	
V.	Perforations 7608-18 1/ft. HOLE SIZE 16 ¹¹ 11 ¹⁴ 7 5/8 ¹¹ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1993 Testing Method (pitot, back pr.)	TUBING, C CASING & TUBIN 428 24 & 289 10.59 OR ALLOWABLE (7 a Date of Test Tubing Pressure Cil-Bbls. Length of Test 4 hours Tubing Pressure (shut-	CASING, AND NG SIZE 11 3/4" 8 5/8" 4 1/2" Test must be afible for this dep	CEMENTING RECORD DEPTH SET 370 3250 7725 ter recovery of total volume of load oth or be for full 24 hours) Producing Method (Flow, pump, g Casing Pressure Water-Bbis. Bbis. Condensate/MMCF trace Casing Pressure (Shut-in)	7554 Depth Casing Shoe SACKS CEMENT 300 ex (cire) 250 ex Class H 400 ex Class C doil and must be equal to or exceed top allowas lift, etc.) Choke Size Gas-MCF Gravity of Condensate	
V.	Perforations 7608-18 1/ft. HOLE SIZE 16 th 11 th 7 5/8 th TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1993	TUBING, C CASING & TUBIN 428 24 & 289 10.59 OR ALLOWABLE (T a Date of Test Tubing Pressure Oil-Bbls. Length of Test 4 hours	CASING, AND NG SIZE 11 3/4" 8 5/8" 4 1/2" Test must be afible for this dep	CEMENTING RECORD DEPTH SET 370 3250 7725 ter recovery of total volume of load on the for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Trace Casing Pressure (Shut-in) Preser	7554 Depth Casing Shoe SACKS CEMENT 300 SX (circ) 250 SX Class H 400 SX Class C doil and must be equal to or exceed top allowas lift, etc.) Choke Size Gas-MCF Gravity of Condensate 52 Choke Size CAOF	
	Perforations 7608-18 1/ft. HOLE SIZE 16 ¹¹ 11 ¹⁴ 7 5/8 ¹¹ TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1993 Testing Method (pitot, back pr.)	TUBING, C CASING & TUBIN 428 24 & 289 10.59 OR ALLOWABLE (7 Called of Test Tubing Pressure Oil-Bbls. Length of Test 4 hours Tubing Pressure (shut- 1590-8606	CASING, AND NG SIZE 11 3/4" 8 5/8" 4 1/2" Test must be afible for this dep	CEMENTING RECORD DEPTH SET 370 3250 7725 ter recovery of total volume of load on the for full 24 hours) Producing Method (Flow, pump, g) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF trace Casing Pressure (Shut-in) Packer OIL CONSE	SACKS CEMENT 300 ex (circ) 250 ex Class H 400 ex Class C doil and must be equal to or exceed top allowas lift, etc.) Choke Size Gravity of Condensate 52 Choke Size	

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Innk Sharkelfor 1.	
(Signature)	
Authorised Agent	
(Title)	
August 15, 1972	

(Date)

DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

19.3

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QUE CONSERVATION COMM,
HOBBS, N. M.