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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER _____							
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER _____			
2. Name of Operator Amoco Production Company												7. Unit Agreement Name			
3. Address of Operator BOX 68, HOBBS, N. M. 88240												8. Farm or Lease Name PETERSON "B"			
4. Location of Well												9. Well No. 1			
UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM												10. Field and Pool, or Wildcat UNDESIG (PETERSON PENN)			
THE <u>WEST</u> LINE OF SEC. <u>29</u> TWP. <u>5-S</u> RGE. <u>33-E</u> NMPM												12. County ROOSEVELT			
15. Date Spudded 5-1-72		16. Date T.D. Reached 5-24-72		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 4392' R.D.B.		19. Elev. Casinghead							
20. Total Depth 7877'		21. Plug Back T.D. 7765		22. If Multiple Compl., How Many		23. Intervals Drilled By O-TD		Rotary Tools		Cable Tools					
24. Producing Interval(s), of this completion - Top, Bottom, Name (OPEN) 7562-7692 PENN										25. Was Directional Survey Made NO					
26. Type Electric and Other Logs Run Density, - Dual Laterolog										27. Was Well Cored NO					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48 #		344'		17 1/2"		425 Sx							
8 5/8"		24-32 #		3472'		11"		800"							
5 1/2"		155-17 #		7877'		7 7/8"		250"							
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD					
										SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)															
7833-36 w/25PF (Sg8 w/ 75 Sx)															
7794-97 " (" " 100 Sx)															
7562-66, 80-88, 91-98, 7609-14, 20-29, 32-49,															
60-92 w/25PF.															
7715-58 w/25PF (BPO 7705' w/10' Cementing)															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED													
7833-36		1000 gal 15% LSTNE													
7794-97		500 gal 15% "													
7562-7692		10,000 " 15% "													
7715-58		9500 gal 15% "													
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By			
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED _____ TITLE AREA SUPERINTENDENT DATE JAN 4 1973															

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	_____
T. Salt	_____
E. Salt	_____
T. Yates	2932
T. 7 Rivers	_____
T. Queen	_____
T. Grayburg	_____
T. San Andres	2123
T. Glorieta	4253
T. Paddock	4430
T. Blinebry	_____
T. Tubb	5760
T. Drinkard	_____
T. Abo	6516
T. Wolfcamp	7191
T. Penn.	_____
T. Cisco (Bough C)	7561

T. Canyon _____ 7192
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____ 7132
T. _____ 7067

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	344	344	SURFACE	DEVIATION SURVEYS			
344	2145	1801	RED BED	DE		DEPTH	
2145	2545	400	" , SAND	1/2		300	
2545	3080	535	" , LIME	3/4		933	
3080	3172	392	" , LIME	1/2		1304	
3172	4326	654	" , LIME	1/2		1614	
4326	4920	594	" , SAND	3/4		1840	
4920	6510	1590	" , LIME	1 -		2150	
6510	6550	40	" , SHALE	3/4		2509	
6550	6663	83	" , LIME	1 -		2960	
6663	7082	419	" , LIME	1 -		3117	
7082	7218	136	" , LIME	1 -		3472	
7218	7276	58	" , LIME	3/4		3937	
7276	7377	601	" , LIME	2 -		4202	
				1 1/2		4710	
				1 -		5250	
				1 -		5723	
				1/2		5908	
				1 -		6496	
				1/2		6847	
				3/4		7032	
				1/4		7292	
				1/2		7821	
						7877	

THE FOREGOING SURVEYS
ARE TRUE TO THE BEST
OF MY KNOWLEDGE.

AREA SUPERINTENDENT

SWORN TO THIS DATE 1-4-73

M

NOTARY PUBLIC IN & FOR
LEA CO. N.M.
MY COMM. EXPIRES 6-18-76