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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DRILLING WELL		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name PETERSON "B"
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 5-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat UNDESIG (PETERSON PENN)
15. Elevation (Show whether DF, RT, GR, etc.) 4392' R D B		12. County ROOSEVELT

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Completion Attempts <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-26-72, 5-1/2" OD 14#, 15.5#, & 17# H-55 8R ST&C Casing was set @ 7877' w/250 sx. Class H Cement + 3/4 of 1% CFR2. Tested casing w/1600 psi for 30 min. Test O.K. After WOC 48 Hrs. Perf. 7833'-36' w/2SPF. Acidized w/1000 gal. 15%. Evaluated - dry. Squeezed w/75 sx. cement. Perforated 7794-97' w/2SPF. Acidized w/500 gal. LSTNE. Evaluated, 6-6-72 to 8-4-72. Non commercial. Squeezed 7794-97' w/100 sx. cement. Perf. 7718-58' w/2JSPF. Acidized w/9500 gal. LSTNE. Evaluated. Dry. Set BP @ 7705' w/10' cement cap. Perforated 7562-66', 80'-88', 91'-98', 7609-14', 20-29', 32-49', 60'-92' w/2SPF. Acidized w/14,000 gal. 15%. Evaluated. Dry. Shut-In for further evaluation 8-21-72.

TD - 7877'

upper perf. prod 1/2 bbl. wtr in 7 hrs. swabbing

PBD - 7705'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Superintendent** DATE **9-28-72**

APPROVED BY **Joe D. Ramey** TITLE _____ DATE **OCT 2 1972**

CONDITIONS OF APPROVAL, IF ANY:
2 - NMOCC - H
1 - Div
1 - Susp.