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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Blonnie C. Rea

2. Name of Operator: Humble Oil & Refining Company

9. Well No.: 1

3. Address of Operator: P. O. Box 1600, Midland, Texas 79701

10. Field and Pool, or Wildcat: Wildcat

4. Location of Well

UNIT LETTER "N" LOCATED 1,980 FEET FROM THE West LINE AND 990 FEET FROM THE South LINE OF SEC. 29 TWP. 1-S RGE. 33-E NMPM

12. County: Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-28-72	7-31-72	Dry Hole	4,074' GR	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7,517'	-	-	→	0 - 7,517'	- -

24. Producing Interval(s), of this completion — Top, Bottom, Name: Dry Hole

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: GR Sonic, SNP, Laterlog

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	32'	20"	3 yds Ready Mix	None
11-3/4"	42#	316'	15"	250 sx	None
8-5/8"	28#	3,515'	7-7/8"	300 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number): None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3,365' - 3,381'	1,800 Gal. 15% NE Acid
3,365' - 3,381'	5,000 Gal. 28% NE Acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
Dry Hole		P&A 8-16-72

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED D. L. Clemmer TITLE Proration Specialist DATE 8-23-72

D. L. Clemmer

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	1,504'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	7,280'	T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	2,420'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	3,573'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	5,000'	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	5,710'	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	6,280'	T.	Pre Cambrian 7,450'	T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)	6,680'	T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320		Red Bed, Shale				
320	1,342		Red Bed & Salt				
1,342	2,040		Salt & Anhy				
2,040	2,860		Anhy & Shale				
2,860	3,500		Salt & Dolo.				
3,500	4,010		Lime, Dolo. & Sand				
4,010	5,786		Dolo. & Salt				
5,786	6,429		Dolo. & Shale				
6,429	7,000		Lime & Dolo.				
7,000	7,386		Dolo.				
7,386	7,517	T.D.	Lime, Dolo. & Granite				
DST #1	6,745'- 7,000' Opened tool 10 mins with very weak blow, S.I. 1 hour, opened 1 hour with very weak blow decreasing to 0# in 40 mins., recovered 180 bbls. of drilling mud, Chloride 193,000 ppm.						
DST #2	7,255'- 7,326' opened tool 10 mins. with weak blow, S. I. 1 hour, opened 1 hour and 15 mins. with weak to strong blow - no gas to the surface, recovered 300' of drilling mud, Chloride 180,000 ppm. No hydrocarbons recovered.						

HUMBLE OIL & REFINING COMPANY

MIDLAND, TEXAS 79701

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

POST OFFICE BOX 1600

August 23, 1972

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON OUR BLONNIE C. REA NO. 1.

DEPTH	DEGREE OF DEVIATION
310'	1/4
800'	3/4
1,299'	3/4
1,550'	1/2
2,020'	1-1/2
2,510'	1-1/2
3,050'	1-3/4
3,229'	1
3,519'	1
3,985'	1-1/4
4,100'	3/4
4,510'	3/4
5,000'	3/4
5,480'	1/2
5,934'	0
6,328'	3/4
6,850'	1
6,987'	1/2
7,298'	3/4
7,517' (T.D.)	-

HUMBLE OIL & REFINING COMPANY

BY D. L. Clemmer D. L. Clemmer
Proration Specialist

SWORN TO and subscribed before me this 23 day of August, 1972.

Mary E. Jimenez
Notary Public
Midland, Texas

My Commission expires: 6-1-73