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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> Dual OTHER-	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name Blonnie C. Rea
3. Address of Operator P. O. Box 1600, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER N 1,980 FEET FROM THE West LINE AND 990 FEET FROM THE South LINE, SECTION 29 TOWNSHIP 1-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4,074' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER Plug and Abandon below 8-5/8" casing set @ 3,515' ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 3,545', rigged up and ran 83 joints (3,528') of 8-5/8" 28# J-55 8R FWP&S casing, set at 3,515'. Cemented w/1,100 sx Trinity LW Cement w/3.75# of salt per sack, followed w/200 sx Class "C" Cement w/2% calc., circ. 25 sx to surface. CIP at 11:30 p.m. 7-8-72. WOC 8 hours. Tested B.O.P. and 8-5/8" casing to 2000#, test O.K. - Resumed drilling on 7-7/8" hole on 7-10-72 and drilled to 7,517', total depth. Ran logs. Plugged hole back to 3,465' as follows on 8-5-72: (Placed 10.6# mud laden fluid between plugs.)

PLUG No.	SACKS	CEMENT	PLUG FROM	TO	
1	35	Class "H"	7,200'	7,300'	across top of Hunton
2	40	Class "H"	6,592'	6,692'	across top of Bough.
3	40	Class "H"	5,000'	5,100'	
4	40	Class "H"	3,465'	3,565'	across bottom of 8-5/8 casing.

Pressure tested 8-5/8" csg. and plug after 6 hours to 2000#, test O.K.
Verbal approval received from Mr. J. D. Ramey prior to actual plugging operations.

Orig. & 2cc: NMOCC
cc: Andrews District
cc: Central File
cc: W. R. Wardroup
cc: D. L. Clemmer

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. L. Clemmer TITLE Proration Specialist DATE 8-22-72

APPROVED BY Joe B. Ramey TITLE Dir. I, Supv. DATE SEP 6 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 22 1972

OIL CONSERVATION COMM.
HOBBS, N. M.