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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. <b>L-115</b>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>-0-</b>
2. Name of Operator <b>Leede &amp; Pine</b>		8. Farm or Lease Name <b>State</b>
3. Address of Operator <b>516 Building of the Southwest, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>1-S</b> RANGE <b>31-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4392.3 GRD</b>		12. County <b>Roosevelt</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

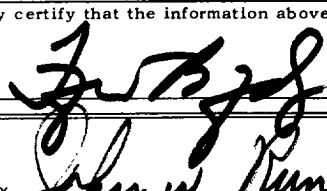
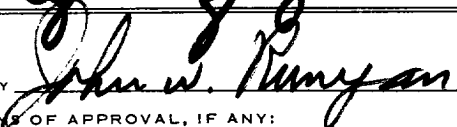
8-8-72 DST #1 Interval 6462-6772 (310') - VWK Blw. on 15" preflow. TO w/no blow. After 15" had VWK blow for remainder of test. Rec. 285' Ø mud w/no trace of oil or gas.  
 ISI - 1 hr. ISIP - 2213 IHH - 3646 IF - 218-235  
 FSI - 2 hr. FSIP - 2179 FHH - 3646 FF - 268-319  
 15" preflow, TO 2 hrs., BHT 151° F, CI. 105,000.

8-13-72: TD 7055' - Granite - Ran GR BHC Acoustilog, Laterlog, Sidewall Neutron and Caliper logs. Ran Velocity Survey for Humble.

8-16-72: Obtained verbal approval for P & A from Mr. L. V. Clements, NMOCC.

8-17-72: Hole loaded with 10.6# brinegel w/63 viscosity & 13.5 WL. Plugged and abandoned w/150 sk. Howco Class "H" as follows:  
 Plug #1 - Surface - 10 sk.  
 Plug #2 - 2700-2800 - 35 sk.  
 Plug #3 - 3400-3500 - 35 sk.  
 Plug #4 - 6000-6100 - 35 sk.  
 Plug #5 - 6500-6600 - 35 sk.  
 Set 4" x 4' P & A marker - Rig released 2:00 a.m. 8-18-72

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Agent</b>	DATE <b>8-22-72</b>
APPROVED BY 	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: