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SANTA FE		NEW	EXICO OIL CON		State X Fee					
FILE		NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5, State Oil & Gas Lease No.								
U.S.G.S.						3. State	L-115			
LAND OFFICE						7777				
OPERATOR										
la. TYPE OF WELL						7. Unit	Agreement Name			
Id. TYPE OF WELL	01L	GAS	DRY X							
b. TYPE OF COMPLET	WEI	LL WELL	DRY [OTHER		8. Fari	m or Lease Name			
NEW WORK		PLUG BACK	DIFF. RESVR.	OTHER			ate			
2. Name of Operator						9. Well	. No.			
Leede & Pine						1 1	eld and Pool, or Wildcat			
3. Address of Operator										
516 Building of	— Wi	Ideat								
4. Location of Well										
n		cco	Non	L h	660					
UNIT LETTER D	LOCATED	DDU FEET F	ROM THENOC	LINE AND	TIXIII	12. Co	ounty HHHHHH			
Most	16	1_0	31_F			Roos	sevelt			
THE West LINE OF S	16 Date T.D.	Reached 17. Date	Compl. (Ready to	Prod.) 18. Ele	vations (DF, R.	KB, RT, GR, etc.) 19. Elev. Cashinghead			
· · · · · · · · · · · · · · · · · · ·	8-13-72	1			92.3 GRD	•	4392.3			
20. Total Depth	21. Pl	ug Back T.D.	22. If Multip	le Compl., How		Rotary Tools				
7055' RKB	P	9 & A	None None			→ 0-TD				
24, Producing Interval(s), of this comple	etion — Top, Botton	n, Name				25. Was Directional Survey Made			
None							No 27. Was Well Cored			
26. Type Electric and O										
GR-BHC Acousti	<u>log, Later</u>	<u>olog, Sidew</u>	all Neutron SING RECORD (Re	-Caliper.	Velocity		No			
28.	T			LE SIZE		TING RECORD	AMOUNT PULLED			
12 3/4"	WEIGHT LE				7½ 325 "H		None			
8 5/8"	24 & 28		2750		250 "H		None			
0 0/0	LT Q LC	<u> </u>	,,,,							
29.		LINER RECORD			30.	TUBING	RECORD			
SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH S	ET PACKER SET			
None					None					
			<u> </u>			A GTUDE GENEN	T COULETZE ETC			
31. Perforation Record	'Interval, size a	nd number)					NT SQUEEZE, ETC. ND KIND MATERIAL USED			
A1				DEPTH IN	NIERVAL	AMOUNTAL	TO KIND MATERIAL GOLD			
None				None						
				Hone						
33.				DUCTION						
Date First Production	Pro	duction Method (Flo	owing, gas lift, pun	iping - Size and	type pump)	Well	1 Status (Prod. or Shut-in)			
None						THE PLANTS	ol. Gas—Oil Ratio			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas - MCF	Water — Bb	or. Gds=Off Addio			
			<u> </u>	Gas - MC	That That	ter — Bbl.	Oil Gravity - API (Corr.)			
Flow Tubing Press.	Casing Press	ure Calculated 2 Hour Rate	4- Oil — Bbl.	Gas - MC	,r "u	tei = Dbi.				
34. Disposition of Gas	(Call wood for	fuel vented etc.	>			Test Witne	ssed By			
34. Disposition of Gas	(som, usea for)	uce, venucu, cue)								
35, List of Attachments						BHC Acous	stilog			
DCT Cummany 3	final nu	int of later	te-an noine	dewall Neu	tron. Dua	1 induction	n Focused Log.			
36. I hereby certify tha	t the information	shown on both sid	les of this form is t	rue and complete	to the best of	my knowledge and	belief.			
SIGNED			TITLE	Agent		DATI	8-22 -7 2			
SIGNED										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally wrilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 1500 ____ T. Canyon _____ T. Ojo Alamo ___ Т. Salt _____ Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" ____ ______T. Salt ___ Atoka ___ Pictured Cliffs ______ T. Penn. "D" ___ Yates____ _____ T. Miss ___ _____ T. Cliff House _____ T. Leadville __ 7 Rivers ___ T. Devonian ______ T. Menefee _____ T. Madison ___ T. Point Lookout _____ T. Elbert ___ T. Queen ___ T. Silurian T. Grayburg _ _____ Т. Mancos _____ T. McCracken ___ San Andres _ ___ Т Simpson _____T. Gallup _ T. Ignacio Qtzte **33**92 _{T.} Base Greenhorn ______ T. Granite ____ T. Glorieta_ McKee_ ____ T. Ellenburger ___ T. Paddock -_____Т. Dakota ______T. __ _____Т. T. Blinebry _ __ T. Gr. Wash __ Morrison ______ T. __ ____ T. Granite ______ **7005** T. Tubb ___ Todilto ______ T. ____ T. Drinkard _ _____ T. __ ___ T. Delaware Sand _____ T. Entrada ___ 5**35**8 T. Abo ____ T. Bone Springs _____ T. Wingate ___ 6065 -- _____ T. __ T. Wolfcamp_ _____ T. Chinle ____ 6455 T. Penn, ____ T Cisco (Bough C) ___ _____ T. _

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
1500 2292 3 3 92 1 73 0 5 3 58	1500 2292 3392 1730 5358 5065	1500 792 1100 1338 628 707	Cretaceous Rustler-Salado-Castile San Andres Paddock-Blinebry Tubb Abo				
5455 7	55 7005 550	Wolfcamp Pennsylvanian Granite		i		ing a MED	
							\$1. 11 . 1 91 **********************************
						Section 1	THE VED
						<u></u>	A SO TO 1907Q COMPRINCIPACIO COMM.