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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name RADCLIFF GAS COM	
2. Name of Operator Amoco Production Company		9. Well No. 1	
3. Address of Operator BOX 58, HOBBS, N. M. 88240		10. Field and Pool, or Wildcat PETERSON PENN	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>S</u> LINE AND <u>6612</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>24</u> TWP. <u>5-S</u> RGE. <u>32E</u> NMPM		12. County ROOSEVELT	
15. Date Spudded 7-26-72	16. Date T.D. Reached 8-21-72	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4410 RDB
19. Elev. Casinghead	20. Total Depth 7920		
21. Plug Back T.D. SURFACE	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools O-TD	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run Comp. neutron - form. density; Dual Laterlog			27. Was Well Cased no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 7/8	WEIGHT LB./FT. 24	DEPTH SET 1919	HOLE SIZE 12 1/4" 7 7/8"
CEMENTING RECORD 1000 Sx - Cmc		AMOUNT PULLED None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		SIZE	DEPTH SET
PACKER SET			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE AREA SUPERINTENDENT	
DATE		8-31-72	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	T. Canyon	7841
T. Salt	T. Strawn	
B. Salt	T. Atoka	
T. Yates	T. Miss	
T. 7 Rivers	T. Devonian	
T. Queen	T. Silurian	
T. Grayburg	T. Montoya	
T. San Andres	T. Simpson	
T. Glorieta	T. McKee	
T. Pustock	T. Ellenburger	
T. Blinberry	T. Gr. Wash	
T. Tubb	T. Granite	
T. Drinkard	T. Delaware Sand	
T. Abo	T. Bone Springs	
T. Wolfcamp	T. Fusselman	7886
T. Penn.	T.	
T. Cisco (Bough C)	T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Red Bed				
300	716	416	" - Anhyd				
716	1277	1211	Anhyd				
1277	1986	599	Shale				
1986	2814	828	Anhyd. Salt				
2814	3273	459	" Shale				
3273	3422	149	Shale				
3422	3514	122	Anhyd. Shale, Lime				
3514	3519	2996	Lime				
3519	4835	285	" Shale				
4835	7164	339	SHALE				
7164	7243	81	Lime - Shale				
7243	7319	74	Shale				
7319	7920	601	Lime				

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SEP 1 1972

OIL CONSERVATION COMM.

HOBBS, N. M.

The above are true to the best of my knowledge

Sworn to this date 8-31-72

Notary Public for the State of N.M.

~~The above are true to the best of my knowledge~~

Sworn to This date 8-31-72
Notary Public In & For Louis 73
My Comm. expires 6-18-76