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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name RADCLIFF GAS COM	
2. Name of Operator Amoco Production Company		9. Well No. 1	
3. Address of Operator BOX 68, HOBBS, N. M. 88240		10. Field and Pool or Wildcat PETERSON PENN (EXT)	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE OF SEC. 24 TWP. 5-S RGE. 32-E NMPM		11. County ROOSEVELT	
19. Proposed Depth 7900		19A. Formation CISCO (PENN)	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start 8-1-72	
21A. Kind & Status Plug Bond BLANKET-ON FILE		21B. Drilling Contractor ROTARY	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4 - 11"	8 7/8"	24 - 32"	1000'	CMC	
7 7/8"	5 1/2"	14 - 17"	7900'	SUFF. TO FILL 600' ABOVE PAY.	

APPROVED
FOR 90 DAY PERMIT
DRILLING CONTRACT

EXPIRES **10-24-72**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____ Title **AREA SUPERINTENDENT** Date **JUL 20 1972**

044- NMOC- H (This space for State Use)

1-DIV
1-SUSP
CONDITIONS OF APPROVAL, IF ANY:

TITLE **SUPERVISOR DISTRICT I**

DATE **JUL 24 1972**

1-RRY
1-PHILLIPS

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OIL CONSERVATION COMM.
HOBBS, N. M.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form No. 1
Supersedes 1-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

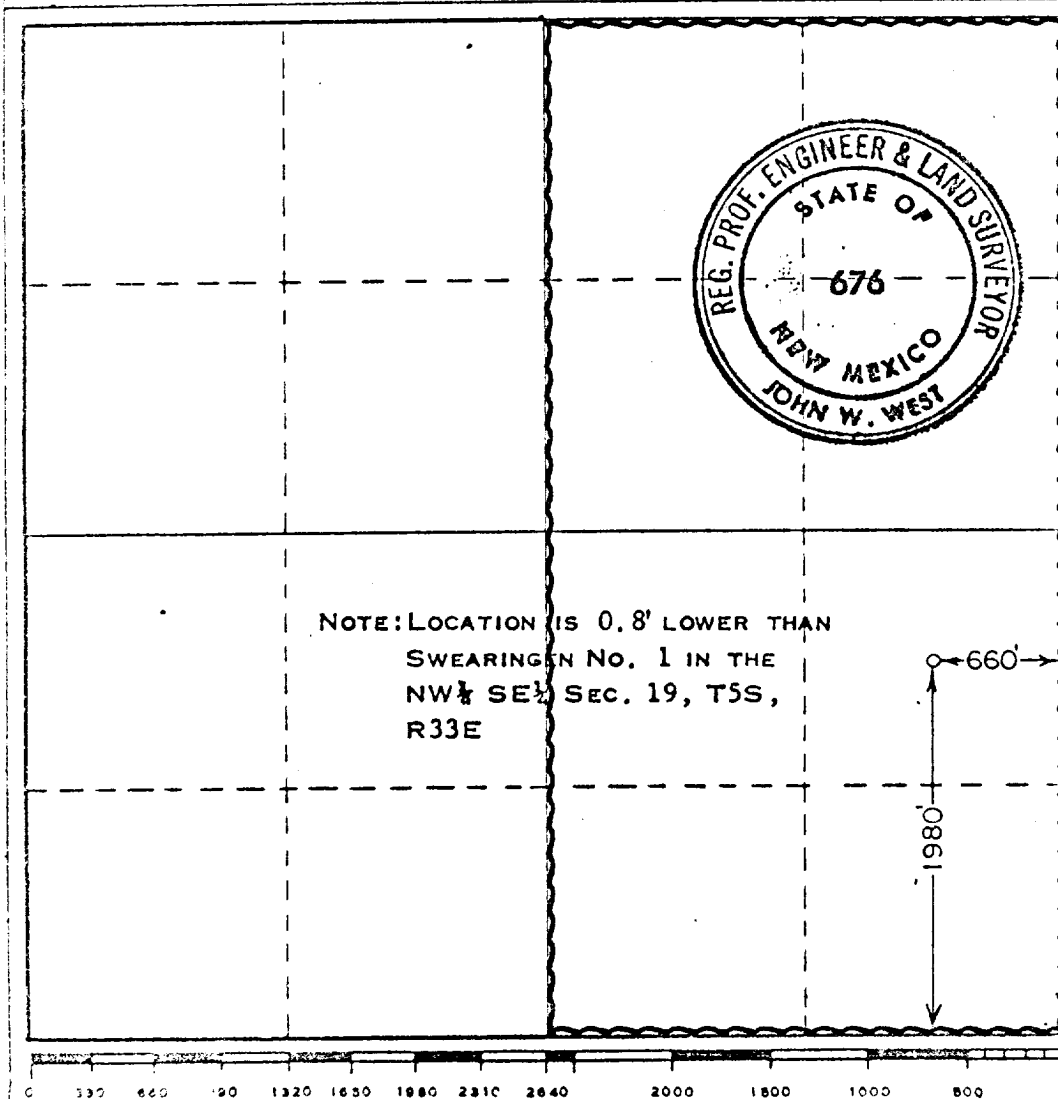
Operator AMOCO PRODUCTION CO.			Lease RADCLIFF GAS COM		Well No. 1
Tract Letter I	Section 24	Township 5 SOUTH	Range 32 EAST	County ROOSEVELT	
Actual Well Location of Well: 1980 feet from the SOUTH line and 660 feet from the EAST line					
Ground Level Elev.	Producing Formation (PENN) CISCO		Lease PETERSON PENN (Ext)		Dedicated Acreage

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Original Signed by:
V. M. STALEY
Position
AREA SUPERINTENDENT
Company
Amoco Production Company

Date
JUL 20 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JULY 14, 1972

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **676**

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