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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Leede & Pine		8. Farm or Lease Name McGee	
3. Address of Operator 516 Building of the Southwest, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER 0, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 1 TOWNSHIP 3-S RANGE 31-E NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 4293.72 Grd		12. County Roosevelt	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-21-72: DST #1 Interval 7228-7606' (378'). TO w/vwk. blw. incr. to fair blow. No gas or fluid to surface. Rec. 753' fluid, 213' DM & 535' sli WCM.  
ISIP - 3544 IFP - 448 IHH - 3963  
FSIP - 3418 FFP - 560 FHH - 3879  
20" Preflow, ISI 55 min, TO 1 hr., FSI - 2 hrs. BHT 138° F, Cl. Pit 110,000, Sample Cl - 53,000

9-25-72: TD 3145' - Granite. Ran GR-Acoustic-Caliper, Laterolog and Microlaterolog and Humble Velocity Survey.

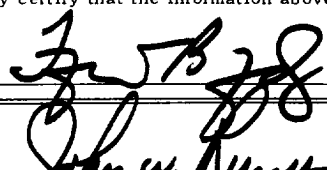

9-27-72: Obtained verbal approval for P & A from Mr. John Runger 9-27-72.

9-28-72: Hole loaded with 10.8# brine gel, viscosity 73, WL 14.7.  
P & A w/175 sk. Howco Class "H" as follows:

Plug #1	Surface	0- 10'	10 sk.
Plug #2	B/8 5/8" Csg.	2800-2900'	30 sk.
Plug #3		5930-6030'	30 sk.
Plug #4		6596-6696'	30 sk.
Plug #5		7016-7116'	30 sk.
Plug #6		7900-8050'	45 sk.

Set 4" x 4' P & A Marker - Rig released @ 9:00 a.m. 9-29-72

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Agent	DATE 10-2-72
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		