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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P & A	

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

Wildcat

2. Name of Operator

Leede & Pine

3. Address of Operator

516 Building of the Southwest, Midland, Texas 79701

4. Location of Well

UNIT LETTER **0** LOCATED **1980** FEET FROM THE **East** LINE AND **660** FEET FROM

THE **South** LINE OR SEC. **1** TWP. **3-S** RGE. **31-E** NMPM

12. County

Roosevelt

15. Date Spudded **8-20-72** 16. Date T.D. Reached **9-25-72** 17. Date Compl. (Ready to Prod.) **4293.72 Grd.** 18. Elevations (DF, RKB, RT, GR, etc.) **4293.73**

20. Total Depth **8145** 21. Plug Back T.D. **P & A** 22. If Multiple Compl., How Many **None** 23. Intervals Drilled By Rotary Tools **0-TD** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name **None**

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR-Acoustilog-Caliper, Laterolog, Microlaterolog, Velocity

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34	355	17 1/2	350 "H"	None
8 5/8"	24 & 28	2855	7 7/8	250 "H"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
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Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

DST Summary, GR-Acoustic-Caliper, Laterolog, Microlaterolog, Deviation Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Agent** DATE **10-2-72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1470</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>7775</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2522</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>3850</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5128</u>	T. Granite <u>8120</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5930</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>6596</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>7016</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1470	1470	Creataceous				
1470	2522	1052	Rustler-Salado-Castile				
2522	3850	1328	San Andres				
3850	5128	1278	Paddock-Blinebry				
5128	5930	802	Tubb				
5930	6596	666	Abo Shale				
6596	7016	420	Wolfcamp				
7016	7775	659	Pennsylvanian				
7775	8120	345	Pre-Penn (Hunton?)				
8120	8145	25	Basement				



FOSTER TESTERS, INC.

TEST TICKET NO. 3652

SEP 20 1972

GUESSA, TEXAS

ORDER NO.

DATE 9-20-72

COMPANY LEEDE & PINE LEASE MC CEE WELL NO. #1

WILD CAT COUNTY ROOSEVELT STATE NEW MEXICO TEST NO. #1

HAR CHAIRS TO AS DIRECTED

MAIL INVOICE TO PETROLEUM CONSULTANT SERVICES, BOX 853 MIDLAND, TEXAS 79701

FORMATION TESTED PENN TOTAL DEPTH 7606 MAIN HOLE 7 7/8 RAY HOLE
INITIAL TESTED FROM 7228 TO 7606 PACKER TYPE B.T. SIZE 6 5/8 NUMBER 2
WELL HEAD VALVE 4 1/2 FULL HOLE 3.826 HOSE COVER SIZE 4" H-90 ID. 2.25
TIME PACKER SET 10:55 A.M. P.M. PACKER SET 4 HRS. 15 TIME PRE FLO TIME 20
INITIAL FLOW 55 MINIS. 2ND FLOW 60 MINIS. 2ND FLOW 120 MINIS.
INITIAL SHUT-IN 55 MINIS. 2ND SHUT-IN 120 MINIS.
INITIAL P.T. TYPE KUSTER AK-1 CAPACITY 5550-6600 NUMBER: TOP 2347 BOTTOM 2755
T.O. DEVIATOR DEPTH 7601 BOTTOM RECORDER DEPTH 7606
TEMP. SURF. 138° TEMP. DEPTH 7602 CHOKER SIZE: TOP 1" ADJ. BOTTOM 5/8
MUD TYPE SALT BASE MUD WEIGHT 9.4 VISCOSITY 60 FILTER CAKE 3/32 WFL LOSS 16.0
MUD THICKEN 773 NONE AMOUNT NONE REVERSED OUT YES NO X
CORROSIONAL TEST X STRADDLE TEST YES CASING TEST YES MISS RUN
SHEILD ASSEMBLY YES ROTARY BAR YES SAFETY JOINT YES
VALVE YES NO PRE FLOW TOOL YES NO X CIRC. SHUT YES NO X

TOOL OPENED WITH VERY WEAK BLOW OF AIR, WEAK BLOW TITROLYNOUT 20
MINUTE PRE FLOW. REOPENED TOOL WITH VERY WEAK BLOW OF AIR, INCREASED TO
FAIR BLOW OF AIR, FAIR BLOW FOR REMAINDER OF FLOW PERIOD, NO GAS OR FLUID
TO SURFACE.

REMARKS: 753' FLUID TOTAL. 218' DRILLING MUD. 535' SLIGHTLY WATER CUT DRILL
MUD. TEST CHLORIDES 58,000 P.P.M. RESISTIVITY 0.105 AT 73°.

PT CHLORIDES: 11,000 P.P.M. RESISTIVITY .07 AT 75°. HAD A TIGHT PLUG IN HOLE
AT T6 STANDS AND SINGLE OFF BOTTOM.

FLUIDSAMPLER DATA: NO P.S.I. NO GAS, NO OIL. 2,000 cc SLIGHTLY WATER CUT
DRILLING MUD.

REMARKS: 20 MINUTES PRE FLOWTIME.
895' TOTAL DRILL COLLAR LENGTH.
27' PERFORATION LENGTH.

WATER C.E. MCCORMICK

TEST APPROVED BY KEATHETH MIDKIFF

	RECORDER NO. 2347		RECORDER NO.		RECORDER NO.
1. INITIAL HYDROSTATIC PRESSURE	3963	P.S.I.		P.S.I.	P.S.I.
2. INITIAL SHUT IN PRESSURE	3544	P.S.I.	0-1	P.S.I.	P.S.I.
3. INITIAL FLOW PRESSURE	448	P.S.I.	0-1	P.S.I.	P.S.I.
4. INITIAL FLOW PRESSURE	560	P.S.I.	0-1	P.S.I.	P.S.I.
5. INITIAL SHUT IN PRESSURE	3418	P.S.I.		P.S.I.	P.S.I.
6. FINAL HYDROSTATIC PRESSURE	3879	P.S.I.		P.S.I.	P.S.I.