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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Leede & Pine	8. Farm or Lease Name McGee
3. Address of Operator 516 Building of the Southwest, Midland, Texas 79701	9. Well No. #1
4. Location of Well UNIT LETTER 0, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE south LINE, SECTION 1 TOWNSHIP 3-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4293.72 Grd.	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-26-72: TD 2855' - Ran BHC Acoustilog, GR Caliper, Focused Dual Induction and Epithermal Neutron Logs.

Ran 38 jts. 8 5/8", 24# & 28#, STC FWPS intermediate casing (2845'). Set @ 2855'. Cemented with 250 sks. Howco Class "H" with 2% CaCl₂. P. D. @ 7:00 p.m. 8-26-72. Top of cement by survey @ 2240'. WOC 18 hrs. Pressured csg. to 1000 psi/30 min. Held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Agent DATE 8-30-72

APPROVED BY  TITLE Dist. 1, Supv. DATE SEP 5 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 5 1972

OIL CONSERVATION COMM.
HOBBS, N. M.