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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE \*\*APPLICATION FOR PERMIT - \*\* (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Leede &amp; Pine</b>	8. Farm or Lease Name <b>McGee</b>
3. Address of Operator <b>516 Building of the Southwest, Midland, Texas 79701</b>	9. Well No. <b>#1</b>
4. Location of Well UNIT LETTER <b>0</b> FEET FROM THE <b>1980</b> <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>south</b> LINE, SECTION <b>1</b> TOWNSHIP <b>3-S</b> RANGE <b>31-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4293.72 Grd.</b>	12. County <b>Roosevelt</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

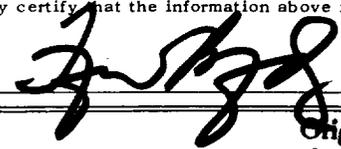
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	OTHER <input type="checkbox"/>

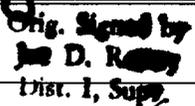
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-26-72: TD 2855' - Ran BHC Acoustilog, GR Caliper, Focused Dual Induction and Epithermal Neutron Logs.

Ran 38 jts. 8 5/8", 24# & 28#, STC FWPS intermediate casing (2845'). Set @ 2855'. Cemented with 250 sks. Howco Class "H" with 2% CaCl<sub>2</sub>. P. D. @ 7:00 p.m. 8-26-72. Top of cement by survey @ 2240'. WOC 18 hrs. Pressured csg. to 1000 psi/30 min. Held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Agent DATE 8-30-72

APPROVED BY  TITLE Dist. 1, Supv. DATE SEP 5 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 5 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.