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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-600

7. Unit Agreement Name

8. Farm or Lease Name

New Mexico "CT" State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Roosevelt

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Humble Oil & Refining Company

3. Address of Operator

P. O. Box 1600, Midland, Texas 79701

4. Location of Well

UNIT LETTER "C" LOCATED 660 FEET FROM THE North LINE AND 1,980 FEET FROM

THE West LINE OF SEC. 15 TWP. 1-S RGE. 35-E NMPM

15. Date Spudded

8-20-72

16. Date T.D. Reached

9-22-72

17. Date Compl. (Ready to Prod.)

Dry Hole

18. Elevations (DF, RKB, RT, GR, etc.)

4,058' GR

19. Elev. Casinghead

- -

20. Total Depth

6,974'

21. Plug Back T.D.

- -

22. If Multiple Compl., How Many

- -

23. Intervals Drilled By Rotary Tools

0 - 6,974'

Cable Tools

- -

24. Producing Interval(s), of this completion - Top, Bottom, Name

Dry Hole

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Densilog, BHC Acoustilog, GR Sidewall Neutron, & Laterlog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	38'	20"	3 yds Ready Mix	None
11-3/4"	54#	347'	15"	250 sx	None
8-5/8"	28#	3,674'	10-5/8"	1,500 sx	None
4-1/2"	11.6; 10.5&	6,974'	7-7/8"	300 sx	5,620'

29. 9.5# LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)

6,853' - 6,865' W/13 shots
6,652' - 6,807' W/10 shots
3,399' - 3,628' W/12 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6,853' - 6,865'	2500 Gal 15% HCL Acid
6,652' - 6,807'	2500 Gal 15% HCL Acid
3,399 - 3,628'	2900 Gal 15% NE Acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Dry Hole						P&A 10-12-72	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

D. L. Clemmer
D. L. Clemmer

TITLE Proration Specialist

DATE 10-16-72

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U.S. CONSERVATION COMM.
HUTCHINSON, K. M.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1,640	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1,692	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2,188	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2,500	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 3,700	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 5,066	T. Granite _____ 6,880	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 5,730	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 6,340	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 6,610	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	630		Red Bed & Sand				
630	2,075		Shale, Anhy & Salt				
2,075	3,057		Anhy & Shale				
3,057	3,734		Dolo				
3,734	5,240		Shale & Anhy				
5,240	5,573		Dolo				
5,573	6,362		Shale				
6,362	6,524		Dolo & Shale				
6,524	6,870		Lime & Shale				
6,870	6,974	T. D.	Granite				
DST #1	6,755 - 6,870'		Weak blow throughout test, recovered 760' of drilling mud and 380' of gas cut drilling mud.				

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OIL CONSERVATION COMM.

HODES, W. M.

HUMBLE OIL & REFINING COMPANY

MIDLAND, TEXAS 79701

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

October 16, 1972

POST OFFICE BOX 1600

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON OUR NEW MEXICO "CT" STATE
WELL NO. 1.

<u>DEPTH</u>	<u>DEGREE OF DEVIATION</u>
225'	1/2
325'	0
496'	1/4
1,000'	1
1,500'	1
2,010'	1/2
2,192'	1
2,725'	1
3,157'	1
3,675'	3/4
4,140'	1/4
4,614'	1/4
5,114'	1/4
5,618'	3/4
5,900'	3/4
6,260'	1/4
6,630'	3/4
6,974' (T. D.)	-

HUMBLE OIL & REFINING COMPANY

BY A. L. Clemmer
Proration Specialist

SWORN TO and subscribed before me this 17 day of October, 1972.

Mary E. Jimenez
Notary Public
Midland, Texas

My Commission expires: 6-1-73

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MIDLAND, TEXAS