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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name 1	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Wilcox-A	
2. Name of Operator Phillips Petroleum Company		9. Well No. 1	
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE east LINE OF SEC. 21 TWP. 5-S RGE. 30-E NMPM		12. County Roosevelt	
15. Date Spudded	16. Date T.D. Reached 12-12-72	17. Date Compl. (Ready to Prod.) dry	18. Elevations (DF, RKB, RT, GR, etc.) 4500' RKB, 4488' Gr.
20. Total Depth 9156'	21. Plug Back T.D. P & A	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0-9156' Cable Tools ---
24. Producing Interval(s), of this completion - Top, Bottom, Name dry			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Schlumberger BHC sonic dual laterolog, microlaterolog-ML & velocity			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	360'	17-1/2"
8-5/8"	32#	3400'	12-1/4"
	24#		
	32#		
CEMENTING RECORD		AMOUNT PULLED	
425 ex. Circ 125 ex.		---	
300 ex. TOC at 2380'.		2440'	
		(top of 8-5/8" in hole at 2440')	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
---	---	---	---
SCREEN		SIZE	
---		---	
DEPTH SET		PACKER SET	
---		---	
31. Perforation Record (Interval, size and number) No perforations. Open hole testing.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL --- AMOUNT AND KIND MATERIAL USED ---	
33. PRODUCTION Date First Production --- Production Method (Flowing, gas lift, pumping - Size and type pump) --- Well Status (Prod. or Shut-in) Plugged & abandoned			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
---	---	---	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
---	---	---	---
Gas - MCF		Water - Bbl.	
---		---	
Oil Gravity - API (Corr.)		Test Witnessed By	
---		---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) ---			
35. List of Attachments Electric logs furnished direct by Schlumberger.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED W. J. Mueller		TITLE Senior Reservoir Engineer	
DATE 12-28-72			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy Rustler 1548'	T. Canyon Cisco 7696'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 7970'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 1821'	T. Miss 8532'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2287'	T. Silurian Fossilman 8842'	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya 8949'	T. Mancos _____	T. McCracken _____
T. San Andres 2880'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 4122'	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 5588'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 6358'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 7102'	T. Pre-Cambrian 9122'	T. Chinle _____	T. _____
T. xxxx Todd 7200'	T. _____	T. Permian _____	T. _____
T. xxxxxxxxxxxx	T. _____	T. Penn. "A" _____	T. _____
3 Brothers 7452'			
Bough C 7632'			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Surface				
360	1490	1130	Redbeds				
1490	1961	471	Redbeds, anhydrite, gyp, salt				
1961	2389	428	Salt, anhydrite				
2389	2420	31	Salt				
2420	2711	291	Salt, lime				
2711	3189	478	Lime				
3189	3304	115	Lime, anhydrite				
3304	3431	127	Lime, shale				
3431	4273	842	Lime				
4273	4795	522	Lime, sand				
4795	6334	1539	Lime				
6334	6700	366	Lime, shale				
6700	7063	363	Shale				
7063	7329	266	Lime, shale, dolomite				
7329	7385	56	Lime, shale				
7385	7850	465	Lime				
7850	8542	692	Lime, shale				
8542	8591	51	Lime, shale, chert				
8591	8712	121	Lime, chert				
8712	8769	57	Lime, shale, chert				
8769	8832	63	Lime, chert				
8832	8880	48	Sand				
8880	8975	95	Dolomite, shale				
8975	9156	181	Dolomite				
	9156		T.D.				