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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-100
Supersedes O-100
C-100 and C-101
Effective 1-1-73

5a. Indicate Type of Lease

State ☐ ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Wilcox-A
3. Address of Operator Box 723, Phillips Building, Odessa, Texas 79762	9. Well No. 1
4. Location of Well 1980 FEET FROM THE SURFACE	10. Area of Well 1.50
11. The <u>2450</u> LINE, SECTION <u>21</u> TOWNSHIP <u>5-S</u> RANGE <u>30-E</u> AMPM.	12. County Hobbs
13. Elevation (Show whether DP, RT, CR, etc.) 4500' PKE, 4428' CR.	14. Country Hobbs

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion. SEE RULE 1103.)

Drilled 7-7/8" hole to TD of 9156', reached on 12-12-72. Conditioned hole. Ran Schlumberger OH BHC sonic, dual laterolog, microlaterolog-MI and velocity logs. Confirming telecon with Hobbs, NMOC, spotted cmt plugs as follows thru 4-1/2" DP: 50 sx Class H f/3090-3710', 50 sx 7750-77', 50 sx 7150-6977', 50 sx 6420-6217', 100 sx f/4320-4200', using mud displacement between cement plugs. Ran bit, checked TCC at 4230', attempted to DST San Andres 3940-40' w/straddle plugs, put 7000# on pkr to open tool, cmt plug at 4230' gave way. Ran DP to 4350', Howco spotted 200 sx Class H cmt w/2% CaCl₂ and 7# sand/sx. WOC 12 hrs, WIT w/bit, top cmt at 4425', drilled to 4435'. Howco spotted 250 sx Class H cmt w/2% CaCl₂, 4# salt and 7# sand per sx. WOC 12 hrs; ran DP and bit, TCC at 4512', drilled cmt to 4550', set 50,000# wt on plug, held ok. Job comp, 12-18-72. Ran DST #1 in San Andres 3920-69' w/straddle plugs at 3914', 3920', 3969', 3975'. Recovered 8' drlg mud, no shows oil or gas. Ran DST #2 in San Andres 4122-55' w/pkrs 4035', 4096'. Recovered 2475' formation water and drlg mud, no shows oil or gas. Prep to plug and abandon well. Propose spotting plugs as follows: 100 sx Class H cmt w/2% CaCl₂ 4170-4200', 110 sx cmt f/3450-3340', cut 8-5/8" csg at 2440', pull and recover. Spot 110 sx Class H cmt f/2490-2390', 100 sx 400-300', 25 sx f/30' to surface, weld on dry hole cap.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature]

W. J. Mueller

Senior Reservoir Engineer

Orig. Signed by
John Runyan
Geologist

DATE 12-18-72

JAN 5 1973

APPROVED BY

TITLE

DATE

CONDITION OF APPROVAL, IF ANY: