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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
**Leede & Pine**

3. Address of Operator  
**516 Building of the Southwest, Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **A**, **660** FEET FROM THE **North** LINE AND **660** FEET FROM  
THE **East** LINE, SECTION **4** TOWNSHIP **4-S** RANGE **34-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**4220.1 GR**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-30-72: TD 7780' - Ran GR-BHC Acoustic-Caliper, Microlaterolog, and Laterolog and Humble Velocity Survey

10-31-72: DST #1: Interval 7390-7598' - 45 min preflow, 60 min ISI, TO 45 min, 2 hr. FSI  
IHH 4326 ISIP 2525 IF 154 & 294  
FHH 4176 FSIP 2386 FF 462  
Had wk. blow, increasing to good blow and continuing throughout test. Rec. 1004' MCW. BHT 126° F. Pit cl. 98000 Sample cl. 56000 PPM.

11-1-72: P & A w/200 sk. Howco Class "H" as follows:  
Plug #1 0- 10' Surface 10 sk.  
Plug #2 3150-3250 40 sk.  
Plug #3 4176-4276 30 sk.  
Plug #4 6222-6322 30 sk.  
Plug #5 6818-6918 30 sk.  
Plug #6 7270-7370 30 sk.  
Plug #7 7680-7780 30 sk.  
Set 4" x 4' P & A Marker. Rig released @ 8:00 p.m. 11-1-72

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Agent DATE 11-3-72

APPROVED BY *[Signature]* TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 15 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.