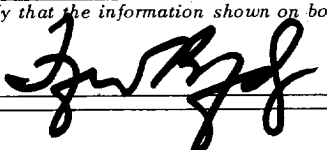


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A				8. Farm or Lease Name Dunn			
2. Name of Operator Leede & Pine				9. Well No. 1			
3. Address of Operator 516 Building of the Southwest, Midland, Texas				10. Field and Pool, or Wildcat Wildcat			
4. Location of Well				12. County Roosevelt			
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM							
THE East LINE OF SEC. 4 TWP. 4-S RGE. 34-E NMMPM							
15. Date Spudded 9-30-72	16. Date T.D. Reached 10-29-72	17. Date Compl. (Ready to Prod.) 11-1-72	18. Elevations (DF, RKB, RT, GR, etc.) 4220.1 GR	19. Elev. Casinghead			
20. Total Depth 7780'	21. Plug Back T.D. P & A	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD	Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-BHC Acoustic-Caliper, Microlaterolog, Laterolog, Velocity Survey						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 12 3/4"	WEIGHT LB./FT. 34#	DEPTH SET 370	HOLE SIZE 17 1/2	CEMENTING RECORD 400 "H"		AMOUNT PULLED None	
8 5/8"	24 & 23#	3199	7 7/8	250 "H"		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE None	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				None			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments DST Summary, GR-BHC Acoustic-Caliper, Microlaterolog, Laterolog, Deviation Record							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 			TITLE Agent			DATE 11-3-72	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1885</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>7635?</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2940</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4276</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5594</u>	T. Granite <u>7730</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6322</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>6918</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>7370</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1885	1885	Cretaceous				
1885	2940	1055	Rustler-Salado-Castile				
2940	4276	1336	San Andres				
4276	5594	1318	Paddock-Blinebry				
5594	6322	728	Tubb				
6322	6918	596	Abo Shale				
6918	7370	452	Wolfcamp				
7370	7635	265	Pennsylvanian				
7635	7730	95	Devonian (?)				

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FOSB B. M.



FOSTER TESTERS, INC.

ODDESA, TEXAS

TEST TICKET NO. 3663

ORDER NO.

DATE 10-31-72

COMPANY LEEDE & PINE OIL COMPANY LEASE DUNN WELL NO. #1

FIELD WILDCAT COUNTY ROOSEVELT STATE NEW MEXICO TEST NO. #1

MAIL CHARTS TO AS DIRECTED

MAIL INVOICE TO LEEDE & PINE OIL CO., 516 BLDG. OF THE SOUTHWEST, MIDLAND, TEXAS

FORMATION TESTED BOUGH "C" TOTAL DEPTH 7,787' MAIN HOLE 7 7/8 RAT HOLE -
INTERVAL TESTED FROM 7,390' TO 7,598' PACKER TYPE BIT SIZE 6 5/8 NUMBER 4
DRILL PIPE SIZE 4 1/2 F.H. I.D. 3.826 DRILL COLLAR SIZE 4" H-90 I.D. 2.25
TIME PACKER SET 11:35 A.M. P.M. PACKER SET 4 HRS. 30 MIN. PRE FLO TIME 45 MINS.
INITIAL FLOW - MINS. 2ND FLOW - MINS. FINAL FLOW 45 MINS.
INITIAL SHUT-IN 60 MINS. 2ND SHUT-IN - MINS. FINAL SHUT-IN 120 MINS.
RECORDER TYPE AK-1 CAPACITY 5550#, 6600# NUMBER: TOP 2347 BOTTOM 2755
TOP RECORDER DEPTH 7399 BOTTOM RECORDER DEPTH 7404 H & T REC. 778
MAX. TEMP. 126° TEMP. DEPTH 7400 CHOKE SIZE: TOP 1" ADJ. BOTTOM 5/8
MUD TYPE SALT MUD WEIGHT 10.8 VISCOSITY 85 FILTER CAKE 2/32 WTR. LOSS 10.0
FLUID CUSHION TYPE BASE GEL NONE AMOUNT NONE REVERSED OUT YES NO X
CONVENTIONAL TEST STRADDLE TEST YES CASING TEST - MISS RUN -
SECOND ASSEMBLY YES ROTARY JAR YES SAFETY JOINT YES
SAMPLER YES X NO FFS FLOW TOOL YES NO X CIRC. SUB YES NO X
SURFACE ACTION: TOOL OPENED WITH A WEAK BLOW OF AIR INCREASING TO A FAIR BLOW
OF AIR. NO GAS OR FLUID TO SURFACE. REOPEN TOOL WITH WEAK
BLOW OF AIR INCREASING TO FAIR BLOW OF AIR. NO GAS OR FLUID TO
SURFACE.

RECOVERY: 1004' MUD CUT WATER WITH TRACE OF SULPHUR WATER.
PIT SAMPLE - CHLORIDES 98,000 P.P.M. - RESISTIVITY .09 @ 60°
8% OIL IN DRILLING MUD. (RAN TEST AFTER LOGGING WELL.)

TEST CHLORIDES 80,000 P.P.M. SAMPLE CHAMBER SAMPLE 56,000 P.P.M.

FLUID SAMPLER DATA: NO GAS, NO OIL, 2800 C.C. SALT WATER WITH
TRACE OF SULPHUR WATER. NO P.S.I.

REMARKS: 45 MINUTES PRE-FLOW TIME
741' TOTAL DRILL COLLAR LENGTH
24' PERFORATION LENGTH

FOSTER C. E. McCORMICK

TEST APPROVED BY KENNETH MIDKIFF

	RECORDER NO. 2347	RECORDER NO.	RECORDER NO.
INITIAL HYDROSTATIC PRESSURE	4326 P.S.I.	P.S.I.	P.S.I.
INITIAL SHUT IN PRESSURE	2525 P.S.I.	D-1 P.S.I.	P.S.I.
INITIAL FLOW PRESSURE	154 P.S.I.	C-1 P.S.I.	P.S.I.
FINAL FLOW PRESSURE	462 P.S.I.	D-1 P.S.I.	P.S.I.
FINAL SHUT IN PRESSURE	2386 P.S.I.	P.S.I.	P.S.I.
FINAL HYDROSTATIC PRESSURE	4172 P.S.I.	P.S.I.	P.S.I.

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U.S. CONSERVATION COMMISSION
HOUSTON, TEXAS