

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Vinther-A
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE north LINE AND 2120 FEET FROM THE west LINE, SECTION 25 TOWNSHIP 3-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4377' Gr.	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-73: Howco spotted 50 sx Class H cement plugs as follows: 8110-7936', 7350-7193', 6722-6606', 6015-5867', 3835-3690', 3257-3100'.

1-31-73: Welded pull npl on 8-5/8" casing. Ran Dialog free point indicator. Cut 8-5/8" casing at 2460'. Pulled 2460' 8-5/8" casing as follows:

42 joints 1290' 32#, K-55, ST&C
34 joints 1100' 24#, K-55, ST&C
2 joints 70' 32#, K-55, ST&C
78 joints 2460'

WIH w/DP.

2-1-73: Howco spotted Class H cement plugs as follows: 125 sx 2500-2400', 100 sx 1550-1475 sx 415-315', 25 sx 25' to surface. Welded on 13-3/8" casing cap and set dry hole marker.
Well plugged and abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 2-14-73

APPROVED BY John W. Ransom TITLE Engineer DATE 2-14-73
CONDITIONS OF APPROVAL, IF ANY: