

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| --- | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Phillips Petroleum Company | 8. Farm or Lease Name Vinther-A |
| 3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>2120</u> FEET FROM THE <u>west</u> LINE, SECTION <u>25</u> TOWNSHIP <u>3-S</u> RANGE <u>30-E</u> NMPM. | 10. Field and Pool, or Wildcat Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4377' Gr. | 12. County Roosevelt |

| | |
|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |


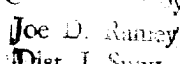
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth 8110' (7-7/8" bit) at 9:30 AM, 1-23-73. Conditioned hole. Schlumberger ran GR-caliper, BHC integrated sonic, dual laterolog, MLL-ML, CNL Density logs. Ran DST's Nos. 1, 2 and 3 -- See attached detail report.

Confirming telecon Fisher/Romey, propose plugging as follows: 50 sx Class H cement plugs at 8110-7936', 7350-7193', 6722-6606', 6015-5867', 3835-3690', 3257-3100'.

Cut 8-5/8" casing at free point (approximately 2450'), pull and recover 2450' 8-5/8" casing. Spot Class H cement plugs as follows: 125 sx across casing cut 2500-2400', 100 sx 1550-1450', 75 sx 415-315', 25 sx 25' to surface. Weld on casing cap and well marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | | |
|---|---------------|---------------------------------|--------------|
| SIGNED  | W. J. Mueller | TITLE Senior Reservoir Engineer | DATE 2-14-73 |
| APPROVED BY  | Joe D. Ranney | TITLE Dist. I. Supv. | DATE |