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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.: --

1a. TYPE OF WELL — OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

b. TYPE OF COMPLETION — NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name: --

8. Farm or Lease Name: Vinther-A

2. Name of Operator: Phillips Petroleum Company

9. Well No.: 1

3. Address of Operator: Room 711 Phillips Building, Odessa, Texas 79761

10. Field and Pool, or Wildcat: Undesignated

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE north LINE AND 2120 FEET FROM THE west LINE OF SEC. 25 TWP. 3-S RGE. 30-E NMPM

12. County: Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
12-27-72	1-23-73	P&A 2-1-73	4377' Gr.	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8110'	P&A	--	→	0-8110'	--

24. Producing Interval(s), of this completion — Top, Bottom, Name: --

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Microlog, compensated neutron formation density Schlumberger BHC sonic, GR, Decal Laterolog, Microlaterolog

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	365'	17-1/2"	(425sx Incor SR w/2%CaCl2&1/4# Flocele/sx in 1st 200sx. Circ 30 sx.)	--
8-5/8"	24#, 32#	3207'	11"	(300sx Incor SR Class C, Temp surv TOC2450')	
8-5/8"					2460' (top at 2450')

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments: Logs furnished direct.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Reservoir Engineer DATE 2-13-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	7540	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	7810	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss	8066	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	3785	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	5248	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	5965	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	6672	T.		T. Chinle		T.	
T. ~~Penn~~ Three Brothers	7019	T.		T. Permian		T.	
T Cisco (Bough C)	7223	T.		T. Penn. "A"		T.	
Cisco	7300						

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	295	295	Surface sand, caliche				
295	370	70	Surface sand, redbeds				
370	1199	829	Redbeds				
1199	2236	1037	Redbeds, salt, anhydrite				
2236	2690	454	Anhydrite, salt				
2690	3043	353	Lime, anhydrite, gyp				
3043	3186	143	Lime, gyp				
3186	3714	528	Lime				
3714	3839	125	Lime, sand				
3839	4046	207	Lime				
4046	4303	257	Lime, sand				
4303	4755	452	Lime				
4755	5059	304	Lime, sand				
5059	5903	844	Lime				
5903	6147	244	Lime, shale				
6147	6811	664	Shale				
6811	8040	1229	Lime, shale				
8040	8070	30	Lime, shale, chert				
8070	8110	40	Lime, chert				