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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-5732</b>
7. Unit Agreement Name <b>---</b>
8. Farm or Lease Name <b>Goldston-A</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>South Peterson-Penn</b>
12. County <b>Roosevelt</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>
2. Name of Operator <b>Phillips Petroleum Company</b>
3. Address of Operator <b>Room 711, Phillips Building, Odessa, Texas 79761</b>
4. Location of Well UNIT LETTER <b>P</b> <b>960</b> FEET FROM THE <b>south</b> LINE AND <b>660</b> FEET FROM THE <b>east</b> LINE, SECTION <b>36</b> TOWNSHIP <b>5-S</b> RANGE <b>32-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4427' Gr., 4439' DF</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-9-73: MI & RU Baber WS unit. Unable to pump down tbq. Cut tbq at 4703', pulled tbq. Worked 5-1/2" csg, csg parted above collapsed area. Pulled and recovered 4700' of 5-1/2" csg as follows:  
2 jts (65') 17#, K-55, ST&C,  
32 jts (1000') 15.5#, K-55, ST&C,  
114 jts (3635') 14#, K-55, ST&C.
- 7-10-73: Ran tbq to 4680', mixed 25 sx mud, loaded hole. Spotted 250 sx class H cmt, pulled tbq to 3600'.
- 7-11-73: Tagged TOC at 4500'. Spotted 150 sx class H cmt f/4500' to 4100', 50 sx class H cmt f/3550-3450', pulled tbq.
- 7-12-73: Cut off well head. Welded pull npl on 8-5/8" csg. WS unit broke down.
- 7-13-73-  
7-24-73: Repaired WS unit.
- 7-25-73: Worked 8-5/8" csg. Csg stuck at 1300'.
- 7-26-73: SD, weather.
- 7-27-73: Cut off 8-5/8" csg at 850'. Pulled and recovered 850' 8-5/8" csg as follows:  
2 jts (60') 32#, K-55, ST&C, 24 jts (790') 24#, K-55, ST&C.  
spotted 125 sx class H cmt f/903' to 725', 100 sx class H cmt f/390-250', and 10 sx class H cmt f/30' to surface. Installed dry hole marker. Well p & a.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Senior Reservoir Engr.

DATE 7-30-73

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC