NO OF CADIFE PERFIVE							Form (2 100	
DISTRIBUTION						_		ed 1-1-65	
SANTA FE							_	te Type of Leas	
FILE							State		Fee
J.S.G.S.							5. State C	oil & Gas Lease	140*
AND OFFICE						i	,,,,,,	E-5732	m
PERATOR			•			ļ			
							7 Unit A	greement Name	777777
TYPE OF WELL]	7. OIII A	greenent rame	
	OIL Weli	GAS WELL	DRY	OTHER			8 Farm o	r Lease Name	
b. TYPE OF COMPLET			DIFF.						
NEW WORK OVER	DEEPE	PLUG BACK	RESVR.	OTHER			9. Well N	oldston-A	
Name of Operator									
Phillips Po	trologe Co						10. Field	and Pool, or W	lldcat
. Address of Operator			.	ma#/*				admed amed t	<u>م</u>
Room 711, P	hillips B	diding, 06	sees, Tesse	77701			mn	iiiiiiiii	m
Location of Well						!			
		0/0			660				
IT LETTER	LOCATED	960 PEET FI	ROM THE	LINE AND	min	EET FROM	12. Count	"	4444
		* 4	22R				Boon	evelt ()	
HE LINE OF S	EC. 30 T	WP. RG	Compl. (Ready to P	rod. J 18. Ele	evations (DF, F	KB, RT, G		9. Elev. Cashin	ghead
			-17-72	1		44391		45-115	
10-1-72 0. Total Depth	10-30-	g Back T.D.		e Compl., How	23. Interval	s Rotar	y Tools	Cable Too	ols
	21. 110	dani	Many		Drilled	By O.	2070		
4. Producing Interval(s)	of this complet	Hon - Top, Botton	n. Name		1		1	25. Was Direc	tional Sur
		tion = Top, Botton	ii, ivamo					Made	
Cisco - top	77021							•	No
botto	7830'					tual le	27	. Was Well Core	d
6. Type Electric and Ot	her Logs Hun								
						_		Te	_
BMC integrate	ed semico-O	r-calipur,		noutren-c	implity./	olog,		Te	<u> </u>
		CA	SING RECORD (Rep		et in well)	ilog. Lierole	terole	6	
CASING SIZE	WEIGHT LB.	CA: /FT. DEPT	SING RECORD (Rep	ort all strings s	et in well)	olog,	Acrole	AMOUN	IT PULLE
28.		CA: /FT. DEPTI	SING RECORD (Rep		et in well)	ilog. Lierole	terole	AMOUN	IT PULLE
28.	WEIGHT LB.	CA: /FT. DEPTI 3A51	SING RECORD (Rep		et in well)	ilog. Lierole	Acrole	AMOUN	
8.	WEIGHT LB.	CA: /FT. DEPTI	SING RECORD (Rep		et in well)	ilog, Lierola	Acrole	AMOUN	IT PULLE
CASING SIZE 13-38" 3-48" 5-1/2"	WEIGHT LB.	CA: /FT. DEPTI 345 2500 4.17 8070	SING RECORD (Rep		cet in well) CEMEN CEMEN CEMEN CEMEN CEMEN CEMEN CEMEN CEMEN	SE W	Coc	AMOUNT TOC 0 2	IT PULLE
2. CASING SIZE 13-38" 3-48" 5-1/2"	WEIGHT LB.	CA: /FT. DEPTI //FT. DEPTI //F	SING RECORD (Rep	LE SIZE 1/2" (ACC) 388 7/6" (SIX	cet in well) CEMEN AT INCO AT ENGL 30.	TING REC	CORD TUBING R	AMOUNT TOC 0 2	710')-
2. CASING SIZE 13-38" 3-48" 5-1/2"	WEIGHT LB.	CA: /FT. DEPTI 345 2500 4.17 8070	SING RECORD (Rep	ZP AM	cet in well) CEMEN CEMEN CEMEN COMEN CO	TING REC	CORD TUBING R EPTH SET	AMOUNT CIPED TOC DECORD	IT PULLE
8. CASING SIZE 13-36" 3-1/2"	WEIGHT LB.	CA: /FT. DEPTI //FT. DEPTI //F	SING RECORD (Rep	LE SIZE 1/2" (ACC) 388 7/6" (SIX	cet in well) CEMEN AT INCO AT ENGL 30.	TING REC	CORD TUBING R	AMOUNT CIPED TOC DECORD	710')-
Size	WEIGHT LB.	CA: /FT. DEPTI //FT. DEPTI //F	SING RECORD (Rep	SCREEN	set in well) CEMEN AT TAGG 30. SIZE	TING REC	CORD TUBING R EPTH SET	AMOUNT CARREST TOC 12 ECORD PAC	17 PULLI 710')- 6330 KER SET
CASING SIZE 13-16* 5-1/2* 29. SIZE 31. Perforation Record (WEIGHT LB.	CA: /FT. DEPTI //FT. DEPTI //F	SING RECORD (Rep	SCREEN 32. A	set in well) CEMEN AT THEORY 30. SIZE ACID, SHOT, F	ITING REC	TUBING REPTH SET	ECORD PAC	TPULLE 710')- 6330 KER SET
CASING SIZE 13-16* 5-1/2* 29. SIZE 31. Perforation Record (WEIGHT LB.	CA: /FT. DEPTI //FT. DEPTI //F	SING RECORD (Rep	SCREEN 32. A DEPTH I	30. SIZE	DI DI RACTURE,	TUBING REPTH SET	ECORD PACESOUEEZE, ET	TPULLE 710')- 6330 KER SET
CASING SIZE 13-1/8" 5-1/2" 29. SIZE 31. Perforation Record (WEIGHT LB. TOP Interval, size an	CA: /FT. DEPTI //FT. DEPTI //F	SING RECORD (Rep	SCREEN 32. A	30. SIZE	DIOC.	TUBING REPTH SET	ECORD PACE SQUEEZE, ET KIND MATERIA	TPULLE 710')- 6330 KER SET
CASING SIZE 12-12-12-12-12-12-12-12-12-12-12-12-12-1	WEIGHT LB.	CA: /FT. DEPTI //FT. DEPTI //F	SING RECORD (Rep	SCREEN 32. A DEPTHI	30. SIZE	TING REC	TUBING REPTH SET	ECORD PACESOUEEZE, ET	T PULLE 710')- 6330 KER SET
CASING SIZE 12-12-12-12-12-12-12-12-12-12-12-12-12-1	WEIGHT LB. TOP Interval, size an	CA: /FT. DEPTI //FT. DEPTI //F	SING RECORD (Rep	SCREEN 32. A DEPTH I	30. SIZE	TING REC	TUBING REPTH SET	ECORD PACE SQUEEZE, ET KIND MATERIA	T PULLE 710')- 6330 KER SET
CASING SIZE 13-36 29. SIZE 31. Perforation Record (WEIGHT LB. TOP Interval, size an	CA: /FT. DEPTI //FT. DEPTI //F	SING RECORD (Rep	SCREEN 32. A DEPTHI	30. SIZE	TING REC	TUBING REPTH SET	ECORD PACESOUEEZE, ET	T PULLE 710')- 6330 KER SET
CASING SIZE 13-18-1 29. SIZE 31. Perforation Record (7706-14 7793-7801	WEIGHT LB. TOP Interval, size an	CA: /FT. DEPT	SING RECORD (Rep H SET HOL SACKS CEMENT PROL	SCREEN 32. A DEPTHI	30. SIZE	TING REC	TUBING REPTH SET	ECORD PACESQUEEZE, ET KIND MATERIA	KER SET
CASING SIZE 13-16 -1/2 29. SIZE 31. Perforation Record (WEIGHT LB. TOP Interval, size an	CAI /FT. DEPTI JOS INER RECORD BOTTOM do number) and number uction Method (Fig.	SING RECORD (Rep H SET HOL SACKS CEMENT PROD PROD puting, gas lift, pum	SCREEN 32. A DEPTHI TOS DUCTION Ding — Size and	30. SIZE	TING REC	TUBING REPTH SET	ECORD PAC SQUEEZE, ET KIND MATERIA CAA	KER SET
28. CASING SIZE 13-1/8* 3-1/2* 29. SIZE 31. Perforation Record (7705-14) 77793-7801	WEIGHT LB. TOP Interval, size and Prod	CA: /FT. DEPTI //FT. DEPTI //F	SING RECORD (Rep H SET HOL SACKS CEMENT PROD pring, gas lift, pumi	SCREEN 32. A DEPTH I 7793- DUCTION Ding – Size and	set in well) CEMEN 30. SIZE CID, SHOT, F NTERVAL type pump)	DIOC. ITING REC.	TUBING REPTH SET	AMOUNT CIPED TO COMMENTS OF SOURCES AND CAA	KER SET C. AL USED
CASING SIZE 12-18 29. SIZE 31. Perforation Record (1706-14 7703-7801	WEIGHT LB. TOP Interval, size an	CAI /FT. DEPTI JOS INER RECORD BOTTOM do number) and number uction Method (Fig.	SING RECORD (Rep H SET HOL SACKS CEMENT PROD PROD puting, gas lift, pum	SCREEN 32. A DEPTH I 776- 199- DUCTION ping – Size and x 201 O11 – Bbl.	30. SIZE CID, SHOT, F NTERVAL type pump) Gas — MC	TING RECURS AMOUNT AMOU	TUBING REPTH SET	ECORD PAC SQUEEZE, ET KIND MATERIA Tatus (Prod. or Societing Gas—Oil	KER SET C. AL USED
CASING SIZE CASING SIZE SIZE CASING SIZE	WEIGHT LB. TOP Interval, size and Prod	CAMPACT DEPTHENT OF THE PROPERTY OF THE PROPER	SING RECORD (Rep H SET HOL SACKS CEMENT PROD Prod'n. For Test Period	SCREEN 32. A DEPTHI 7793- DUCTION ping – Size and 201 Oil – Bbl. 20	30. SIZE ACID, SHOT, F NTERVAL type pump) Gas — MC	TING RECURS AMOUNT AMOU	TUBING REPTH SET CEMENT UNIT AND Well St ter — Bbl.	ECORD PAC SOUEEZE, ET KIND MATERIA Atatus (Prod. or Sounding) Gas—Oil 625	KER SET C. AL USED Shut-in)
Size	WEIGHT LB. TOP Interval, size and 16 32 Prod	CAMPACT DEPTHENT OF THE PROPERTY OF THE PROPER	SING RECORD (Rep H SET HOL SACKS CEMENT PROD Prod'n. For Test Period	SCREEN 32. A DEPTH I 776- 199- DUCTION ping – Size and x 201 O11 – Bbl.	30. SIZE ACID, SHOT, F NTERVAL type pump) Gas — MC	TING RECUITING R	TUBING REPTH SET CEMENT UNIT AND Well St ter — Bbl.	ECORD PAC SOUEEZE, ET KIND MATERIA A GAS GAS OIL Gravity — A	KER SET C. AL USED Shut-in)
CASING SIZE 1. 1. 2. 2. 2. 2. 2. 3. 3. Date First Production 1. 1. 2. 2. 7. 2. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	TOP Interval, size and Production Hours Tested Casing Pressure	CAMPACT DEPTHEND TO THE PROPERTY OF THE PROPER	SING RECORD (Rep H SET HOL SACKS CEMENT PROD Prod'n. For Test Period	SCREEN 32. A DEPTHI 7793- DUCTION ping – Size and 201 Oil – Bbl. 20	30. SIZE ACID, SHOT, F NTERVAL type pump) Gas — MC	RACTURE, AMC 1000 2000 F Water - Bbl.	TUBING REPTH SET TUBING REPTH SET	ECORD PAC SQUEEZE, ET KIND MATERIA Katus (Prod. or S Gas—Oil 625 Oil Gravity—A	KER SET C. AL USED Shut-in)
CASING SIZE 1. 1. 2. 2. 2. 2. 2. 3. 3. Date First Production 1. 1. 2. 2. 7. 2. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	TOP Interval, size and Production Hours Tested Casing Pressure	CAMPACT DEPTHEND TO THE PROPERTY OF THE PROPER	SING RECORD (Rep H SET HOL SACKS CEMENT PROD Prod'n. For Test Period	SCREEN 32. A DEPTHI 7793- DUCTION ping – Size and 201 Oil – Bbl. 20	30. SIZE ACID, SHOT, F NTERVAL type pump) Gas — MC	Te Water - Bbl.	TUBING REPTH SET CEMENT UNIT AND Well St ter — Bbl.	ECORD PAC SQUEEZE, ET KIND MATERIA Katus (Prod. or S	KER SET C. AL USED Shut-in)
CASING SIZE 1. 1. 2. 2. 2. 2. 2. 3. 3. Date First Production 1. 1. 2. 2. 7. 2. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	TOP Interval, size and Production Hours Tested Casing Pressure	CAMPACT DEPTHEND TO THE PROPERTY OF THE PROPER	SING RECORD (Rep H SET HOL SACKS CEMENT PROD Prod'n. For Test Period	SCREEN 32. A DEPTHI 7793- DUCTION ping – Size and 201 Oil – Bbl. 20	30. SIZE ACID, SHOT, F NTERVAL type pump) Gas — MC	Te Water - Bbl.	TUBING REPTH SET TUBING REPTH SET	ECORD PAC SQUEEZE, ET KIND MATERIA Katus (Prod. or S	KER SET C. AL USED Shut-in)
CASING SIZE 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	TOP Interval, size and Production Productio	CAMPACA CANADA CAMPACA	SING RECORD (Rep H SET HOL SACKS CEMENT PROL Prod'n. For Test Period 24- Oil – Bbl.	SCREEN 32. A DEPTHI TOS OUCTION ping – Size and X 20 Otl – Bbl.	30. SIZE ACID, SHOT, F NTERVAL type pump) Gas — MC 12. CF W	Te Water - Bbl.	TUBING REPTH SET CEMENT UNIT AND Well St ter — Bbl.	ECORD PAC SQUEEZE, ET KIND MATERIA Katus (Prod. or S	KER SET C. AL USED Shut-in)
SIZE	WEIGHT LB. ITOP Interval, size and Production Tested Casing Pressur Sold, used for fi	CAI /FT. DEPT /FT. D	SING RECORD (Rep H SET HOL SACKS CEMENT PROD PROD Prod'n. For Test Period 24- Oil — Bbl.	SCREEN 32. A DEPTH I TOS OUCTION ping – Size and X 20 Otl – Bbl. Gas – Mo	30. SIZE CID, SHOT, F NTERVAL type pump) Gas — MC 12.	TING RECURSION OF WAR AMERICAN COLORS OF	TUBING REPTH SET CEMENT OUNT AND Well St ter — Bbl.	AMOUNT CARD PACE SOUEEZE, ET KIND MATERIA SEA. STATEMENT OF STATEMENT	KER SET C. AL USED Shut-in)
CASING SIZE 1-1/2 29. SIZE 31. Perforation Record (105-14 1703-1701 33. Date First Production 1-18-72 Flow Tubing Press. 34. Disposition of Gas (105-14 35. List-of Attachments	WEIGHT LB. ITOP Interval, size and Production Tested Casing Pressur Sold, used for fi	CAI /FT. DEPT /FT. D	SING RECORD (Rep H SET HOL SACKS CEMENT PROD PROD Prod'n. For Test Period 24- Oil — Bbl.	SCREEN 32. A DEPTH I TOS OUCTION ping – Size and X 20 Otl – Bbl. Gas – Mo	30. SIZE CID, SHOT, F NTERVAL type pump) Gas — MC 12.	TING RECURSION OF WAR AMERICAN COLORS OF	TUBING REPTH SET CEMENT OUNT AND Well St ter — Bbl.	AMOUNT CARD PACE SOUEEZE, ET KIND MATERIA SEA. STATEMENT OF STATEMENT	KER SET C. AL USED Shut-in)
Size	WEIGHT LB. ITOP Interval, size and Production Tested Casing Pressur Sold, used for fi	CAI /FT. DEPT /FT. D	SING RECORD (Rep H SET HOI SACKS CEMENT PROD Prod'n. For Test Period A- Oil — Bbl.	SCREEN 32. A DEPTH I TOS OUCTION ping – Size and X 20 Otl – Bbl. Gas – Mo	30. SIZE ACID, SHOT, F NTERVAL type pump) Gas — MC 12. CF W	TING RECORD DISTRICT AMOUNT OF WAR AMOUNT OF WAR AMOUNT OF THE PROPERTY OF THE	TUBING REPTH SET CEMENT OUNT AND Well St ter — Bbl.	AMOUNT CARRELE SQUEEZE, ET KIND MATERIA KIN	KER SET C. AL USED Shut-in)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico					
т.	Anhy Rneller 1910 T.	Canyon	78601	_ T.	Ojo Alamo	T.	Penn. "B"		
T.	Salt T	Strawn		_ T.	Kirtland-Fruitland	T.	Penn. "C"		
В.	SaltT	Atoka		. T.	Pictured Cliffs	т	Penn (ID)		
T.	Yates 21001 T.	Miss		. T.	Cliff House	T.	Leadville		
T.	7 Rivers T.	Devonian		. Т.	Menefee	T.	Madison		
T.	Queen T.	Silurian		т.	Point Lookout	Т.	Elbert		
T.	Grayburg T.	Montoya	78981	. T.	Mancos	T.	McCracken		
T.	San Andres 31 35 T	Simpson	does!	т	Caller	~	·		
T.	Glorieta T.	McKee		_ Bas	se Greenhorn	T.	Granite		
T.	Paddock T.	Ellenburger		. т.	Dakota	т.			
T.	Blinebry T.	Gr. Wash		. T.	Morrison	т			
T.	Tubb	Granite		. T.	Todilto	T.			
1.	Drinkard T.	Delaware Sand		. Т.	Entrada	т			
T.	Abo T	Bone Springs		т	Wingsto	T			
٠.	THE PARTY IN	CONTRACTOR AND ADDRESS OF THE PARTY.	45.33	. Т.	Chinle	Т			
Т.,	Cisco (Bough C) T.			. T.	Permian	Т.			
Т,	Cisco (Bough C) T.	<u> </u>		. Т.	Penn. "A"	Т.			
(Cless 7702'				····				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
9 300 402 1840 2655 2902 3190 3298 4329 5674 6573 7612 7816 7958 8037	300 702 1840 2631 2756 2865 2902 3190 3298 4329 5674 6573 7245 7612 7616 7758 8070 8070	300 - 402	Caliebo, sand Rathods Rathods, anhydrite Rethods, anhydrite, Anhydrite, salt Ashydrite, lime, sa Anhydrite, lime Lime Lime Lime Shale Shale, lime Core Shale Shale, lime shale, dolomite, sa T.D.	, salt			i.	