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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	TRANSPORTER OIL GAS	Note: NMOCC, please charge call to	call transpor Phillips Pet	ter to advi roleum Comp	se of your a	pproval.
-	OPERATOR					
I.	Operator Operator					
	Phillips Petroleum Com		-			
	Reason(s) for filing (Check proper box)	lding, Odessa, Texas 7976	Other (Plea	ise explain)		
	New Well	Change in Transporter of:	Testin	g allowable	- Request 1	000 bbls.
	Recompletion	Oil Dry Gas		ed for Dece	mber, 1972.	
	Change in Ownership	Casinghead Gas Condens	ate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	mation	Kind of Lease	Leas e No.	
	Lease Name	2 Undesignated -		State, 3 a C & D	000EK	K 5732
	Goldston-A Location					1
	Unit Letter 7 P ; 90	1 001 1 100	and 660	Feet From T	osevelt	County
	Line of Section 36 Tov	vnship 5-8 Range 32	E , NM	РМ,	208040To	
III	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GAS	Address (Give addres		-J. com. of this form	is to be sent
	Name of Authorized Transporter of Oil	or Condensate	Address (Othe dames		Texas 7970:	
	Mobil Cil Corporation Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give addres	ss to which approv	ed copy of this form	is to be sent)
	Name of Authorized flamsporter of our					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually conn	ected? Whe	n	
	give location of tanks.	P 36 5-S 32-E				
		th that from any other lease or pool, a	give commingling or	der number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workov	er Deepen	Plug Back Same	Resiv. Diff. Resiv.
	Designate Type of Completi		Total Depth		P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe	
		TURING CASING AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS	CEMENT
	ACLE SIZE					
***	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total	volume of load oil	and must be equal to	or exceed top allow
•	OIL WELL	4000 /0" 1100 10	pth or be for full 24 h	ours) Flow, pump, gas li	ft, etc.)	
	Date First New Oil Run To Tanks	Date of Test				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
			Water - Bbls.		Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Addet - DD:s.			
			1	······································		
	GAS WELL				Gravity of Conden	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/	MMCF	Gravity of Conden	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, buth pri)					
V	VI. CERTIFICATE OF COMPLIANCE			IL CONSERVA	ation commis 151972	SION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY SINGRAL DISTRICT I			
	2/1-1 11		11 12	is to be filed in	compliance with	RULE 1104.
	10 /M. Il.	W. J. Mueller	11		mable for a newly	drilled or deepene
/		gnature)	well, this form	must be accompa	ordance with RULI	<u> </u>
	Senior Reservoir En	gineer	All section	ns of this form m	ust be filled out co	ompletely for allow

(Title)

(Date)

12-14-72

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIMED

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