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U.S.C.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
Supersedes O-100 and O-102
Effective 1-1-73

Operator
Phillips Petroleum Company

Address
Room 711, Phillips Building, Odessa, Texas 79761

Reason(s) for filing (Check proper box) Other (Please explain)

New Gas ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No. **2** Pool Name, including Formation, **Undesignated** State **TX** Lease No. **1-3732**

Section **36** Township **5-S** Range **32-E** NMPM, **Roosevelt** County

Feet From The **South** Line and **660** Feet From The **East** Line

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Mobil Oil Corporation - Trucks **Box 633, Midland, Texas 79701**

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Unit **P** Sec. **36** Twp. **5-S** Rge. **32-E** Is gas actually connected? **No**

IV. COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Hole ☐ Full Rest.

Date Spudded **10-1-72** Date Compl. Ready to Prod. **11-17-72** Total Depth **8070'** R.B.D. **7830'**

Elevations (DE, RKB, RT, GR, etc.) **4427' Gr., 4439' DF** Name of Producing Formation **Cisco** Top Oil/Gas Pay **7702'** Tubing Depth **7806'**

Perforations **7706-14'; 7793-7801'** Depth Casing Shoe **8070'**

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7-1/2"	13-3/8"	345'	(400 sx Incor S. 100 at 2710')
11"	8-5/8"	3500'	(300 sx Incor S. 100 at 2710')
7-7/8"	5-1/2"	8070'	(500 sx Class H. 100 at 2710')

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Ran To Tanks **11-18-72** Date of Test **12-22-72** Producing Method (Flow, pump, gas lift, etc.) **Insert pump 2" x 1-1/4" x 20'**

Length of Test **24 hours** Tubing Pressure **---** Casing Pressure **---** Choke Size **---**

Actual Prod. During Test **---** Oil-Bbls. **20** Water-Bbls. **0** Gas-MCF **12.5**

GAS WELL

Actual Prod. Test-MCF/D **---** Length of Test **---** Bbls. Condensate/MMCF **---** Gravity of Condensate **---**

Pressure at Well Pump Inlet **---** Tubing Pressure (Shut-in) **---** Casing Pressure (Shut-in) **---** Choke Size **---**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller
Signature/
Senior Reservoir Engineer
December 28, 1972
(Date)

OIL CONSERVATION COMMISSION
JAN 2 1973
APPROVED
BY **SUPERVISOR DISTRICT I**
TITLE

(This form is to be filed in compliance with Rule 110.)

If this is a request for allowable for a new well, this form must be accompanied by a resolution of the Commission tests taken on the well in accordance with Rule 110.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and IV for change of owner, well name or number, or transporter, or other such change of condition.

Separate Forms O-104 must be filed for each pool in multiply completed wells.