NO. OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		5a. Indicate Type of Lease
U.S.G.S.		
LAND OFFICE		
OPERATOR		5. State Oil & Gas Lease No. K-5732
		N-7772
SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICATI	RY NOTICES AND REPORTS ON WELLS prosals to drill or to deepen or plug back to a different reservoir ion for permit - " (form C-101) for such proposals.)	7. Unit Agreement Name
L. OIL X GAS WELL WELL	OTHER-	
2. Name of Operator Phillips Petrole		8. Farm or Lease Name Goldston-A
3. Address of Operator		9. Well No.
	ps Building, Odessa, Texas 79761	2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	960 FEET FROM THE SOUTH LINE AND 660	FEET FROM
THELINE, SECTION	10N 36 5-S 8ANGE 32-E	<u>— ммрм. () </u>
	15. Elevation (Snow whether DF, RT, GR, etc.) 4427' Gr., 4439' DF	12. County Roosevelt
	Appropriate Box To Indicate Nature of Notice, Repo	ert of Other Data
	•• •	SEQUENT REPORT OF:
		ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	र्षेत्र 🔤
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOI	Total depth
	OTHER	
OTHER		
17 Describe Proposed or Completed Or	operations (Clearly state all pertinent details, and give pertinent dates	, including estimated date of starting any proposed
ran Schlumberger BHC Laterolog, Micro-late 11-3-72: Set 255 jts 22 jts 5 68 jts 5 131 jts 5 32 jts 5	In 7-7/8" hole at 3:45 PM, 10-30-72. 10-32 integrated Sonic-GR-Caliper, Compensated perolog. (8070') 5-1/2" csg at 8070', bottom to to 5-1/2" O.D., 17#, K-55, ST&C, A-condition 5-1/2" O.D., 15.5#, K-55, ST&C, A-condition 5-1/2" O.D., 14#, K-55, ST&C, A-condition 5-1/2" O.D., 15.5#, K-55, ST&C, A-condition	op as follows: (704') m (2144') (4157')
2 jts 5 Howco cemented w/500 Max press 2150#, csg 11-4-72: Ran temp su rig at 7:00 AM, 11-4- 11-4/7-72: MOR, WOC.	5-1/2" O.D., 17#, K-55, ST&C, A-condition sx Class H cmt. Plug to 8036' w/7 bbls. rotated. Job complete 10:05 PM, 11-3-72. urvey, TOC outside 5-1/2" csg at 6330'. R	(65) 10% acetic acid and 186 BW.
2 jts 5 Howco cemented w/500 Max press 2150#, csg 11-4-72: Ran temp su rig at 7:00 AM, 11-4- 11-4/7-72: MOR, WOC. Prep to p	5-1/2" O.D., 17#, K-55, ST&C, A-condition sx Class H cmt. Plug to 8036' w/7 bbls. rotated. Job complete 10:05 PM, 11-3-72. urvey, TOC outside 5-1/2" csg at 6330'. R -72. . Tested csg w/2000#, OK, on 11-7-72.	(65) 10% acetic acid and 186 BW.
2 jts 5 Howco cemented w/500 Max press 2150#, csg 11-4-72: Ran temp su rig at 7:00 AM, 11-4- 11-4/7-72: MOR, WOC. Prep to p	5-1/2" O.D., 17#, K-55, ST&C, A-condition sx Class H cmt. Plug to 8036' w/7 bbls. rotated. Job complete 10:05 PM, 11-3-72. urvey, TOC outside 5-1/2" csg at 6330'. R -72. . Tested csg w/2000#, OK, on 11-7-72. perforated and complete well.	(65') 10% acetic acid and 186 BW. Released Warton Drilling Company Engineer DATE <u>11-9-72</u>
2 jts 5 Howco cemented w/500 Max press 2150#, csg 11-4-72: Ran temp su rig at 7:00 AM, 11-4- 11-4/7-72: MOR, WOC. Prep to p	5-1/2" O.D., 17#, K-55, ST&C, A-condition sx Class H cmt. Plug to 8036' w/7 bbls. rotated. Job complete 10:05 PM, 11-3-72. urvey, TOC outside 5-1/2" csg at 6330'. R -72. . Tested csg w/2000#, OK, on 11-7-72. perforated and complete well. A above is true and complete to the best of my knowledge and belief. W. J. Mueller, Senior Reservoir E	(65') 10% acetic acid and 186 BW. Released Warton Drilling Company Engineer DATE <u>11-9-72</u>
2 jts 5 Howco cemented w/500 Max press 2150#, csg 11-4-72: Ran temp su rig at 7:00 AM, 11-4- 11-4/7-72: MOR, WOC. Prep to p	5-1/2" O.D., 17#, K-55, ST&C, A-condition sx Class H cmt. Plug to 8036' w/7 bbls. rotated. Job complete 10:05 PM, 11-3-72. urvey, TOC outside 5-1/2" csg at 6330'. R -72. . Tested csg w/2000#, OK, on 11-7-72. perforated and complete well.	(65) 10% acetic acid and 186 BW. Released Warton Drilling Company