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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5732
7. Unit Agreement Name ---
8. Farm or Lease Name Goldston-A
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>P</u> <u>960</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>36</u> TOWNSHIP <u>5-S</u> RANGE <u>32-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4427' Gr., 4439' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 3500', reached at 12:30 A.M., 10-8-72. Cond hole. Ran Schlumberger BHC-I sonic, and GR-caliper logs. Set 8-5/8" csg at 3500' as follows:

(bottom to top) 77 jts. (2420') 32# K-55, ST&C A cond.
31 jts. (1000') 24# K-55, ST&C A cond.
2 jts. (60') 32# K-55, ST&C A cond.

10-9-72: Howco cemented w/300 sx Incon SR cmt. Plug to 3466' w/214 BW. Max press 1500#, csg rotated. Job complete 10 A.M., 10-9-72. WOC 22 hrs, ran temp survey, TOC outside csg at 2710'. Tested csg w/2250# for 1/2 hr, OK. Drld plug 3466-3500', started drlg ahead at 3500' w/7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Reservoir Engineer DATE October 10, 1972
 Original Signed by Joe D. Ramey DATE OCT 16 1972
 Dist. I, Supv. TITLE _____ DATE _____

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY: