

DISTRICT II  
P.O. Drawer D-2, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

#### I.

|  |                              |
|--|------------------------------|
| Operator<br>Bridge Oil Company, L. P.  | Well API No.<br>30-041-20362 |
| Address<br>12404 Park Central Drive, Suite 400, Dallas, TX 75251   |                              |
| Reason(s) for Filing (Check proper box)<br>New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain)<br>Recompletion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> EFFECTIVE 09/01/92<br>Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |                              |
| If change of operator give name and address of previous operator   |                              |

#### II. DESCRIPTION OF WELL AND LEASE

|  |               |  |   |           |
|--|---------------|--|---|-----------|
| Lease Name<br>Peterson C   | Well No.<br>1 | Pool Name, Including Formation<br>Peterson Penn Assoc. | Kind of Lease<br>State, Federal or <u>Fee</u> | Lease No. |
| Location<br>Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>S</u> Line and <u>660</u> Feet From The <u>E</u> Line<br>Section <u>18</u> Township <u>5S</u> Range <u>33E</u> , <u>NMPM</u> , <u>Roosevelt</u> County |               |  |   |           |

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |   |                   |                   |                    |                                   |                 |
|--|---|-------------------|-------------------|--------------------|-----------------------------------|-----------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Amoco Pipeline Intercompany Trucking | Address (Give address to which approved copy of this form is to be sent)<br>502 N. West Ave., Levelland, TX 79336 |                   |                   |                    |                                   |                 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/><br>Trident NGL, Inc. | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 1183, Houston, TX 77001     |                   |                   |                    |                                   |                 |
| If well produces oil or liquids, give location of tanks.   | Unit<br><u>I</u>  | Sec.<br><u>18</u> | Twp.<br><u>5S</u> | Rge.<br><u>33E</u> | Is gas actually connected?<br>Yes | When?<br>6/3/76 |

If this production is commingled with that from any other lease or pool, give commingling order number:

#### IV. COMPLETION DATA

|                                     |                             |          |                 |          |                   |           |            |            |
|-------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|------------|------------|
| Designate Type of Completion - (X)  | Oil Well                    | Gas Well | New Well        | Workover | Deepen            | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded                        | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.          |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth      |           |            |            |
| Perforations                        |                             |          |                 |          | Depth Casing Shoe |           |            |            |
| TUBING, CASING AND CEMENTING RECORD |                             |          |                 |          |                   |           |            |            |
| HOLE SIZE                           | CASING & TUBING SIZE        |          | DEPTH SET       |          | SACKS CEMENT      |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |
|                                     |                             |          |                 |          |                   |           |            |            |

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

##### OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

##### GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Irene Wright*

Signature  
Printed Name Irene Wright Prod. Analyst Supv.  
Date 08/30/92 Title 214/788-3386  
Telephone No.

#### OIL CONSERVATION DIVISION

Date Approved 10/1/92  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title \_\_\_\_\_

#### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.