STALE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	1	
SANTA FE	1	
FILE	1	
U.S.G.S.	\top	
LAND OFFICE		
DECRATOR		

CONDITIONS OF APPROVAL, IF ANY

OIL CONSERVATION DIVISION P. O. BOX 2088

Form	C - 3	103	
Revis	sed	19-	١.

	SAN	TA FE, NEW MEXICO 87501	Revised 10-1-7
	V.S.G.S.		Sa. Indicate Type of Lease
	LAND OFFICE		State Fee X
	OPERATOR :		5. State Oil & Gas Lease No.
	611100011001100110011		11111111111111111
	SUNDRY NOTICES AND	REPORTS ON WELLS ORDERED OF PLUG BACK TO A DIFFERENT RESERVOIR. ORDER C-1011 FOR BUCH PROPOSALS.)	
1.	ASSERTATION FOR PENMIT TO 140	RM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
	OIL GAB DTHER-		The state of the s
2. N	iame of Operator		8. Farm or Lease Name
	AMOCO PRODUCTION COMPANY		Peterson "C"
3. A	D D DOV 60 HODDS NEW MEY 100 00	2010	9. Well No.
4. L	P.O. BOX 68, HOBBS, NEW MEXICO 88	3240	10. Field and Pool, or Wildcat
	UNIT LETTER I 1980 FEET FROM	THE South LINE AND 660 PEET FROM	la. =
	PEET PROM	THE JOUTH LINE AND GOO FEET FROM	Teterson Penn Assoc.
	THE East LINE, SECTION 18 TO	WHISHIP S-S RANGE 33-E NAPA	
~~			
	111111111111111111111111	ton (Show whether DF, RT, GR, etc.)	12. County
70.		4448 ' RDB	Roosevelt (1)
	Check Appropriate Box NOTICE OF INTENTION TO:	To Indicate Nature of Notice, Report or Otl	
	" NOTICE OF INTENTION TO:	SUBSEQUENT	REPORT OF:
PER	FORM REMEDIAL WORK	AND ABANDON REMEDIAL WORK	ALTERING CASING
TEN	MPORARILY ASANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PUL	L OR ALTER CABING CHANG	CASING TEST AND CEMENT JOS	
	OTHER Perforate and Stimulate	OTHER	
	OTHER TOURS STORY	\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
17.	Describe Proposed or Completed Operations (Clearly state work) SEE RULE 1103.	e all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
			- W "
	Propose to: MISI and POH w/	· · · · · · · · · · · · · · · · · · ·	~ ~
٢	re perforate 7759 - 7782 w/ 4 I	OPJSPF at 90° or 120° phasing	, RIH w/ pkr and
•	they. Set pkr at 7730! Load	backside and prs up to 500	psi. Acidize down
	tby w/ a total of 3000 gal		
	40 bbl fresh water. Release j	•	
	anchor, and 23/8" thog. Set a		
	and pump. Return well to F		·
	.1		
			•
	•		
0	HE NMOCD-H 1- JRB 1-FJN 1-NLG	plete to the best of my knowledge and belief.	
io. 1	nereby certify that the information above is true and com	plete to the best of my knowledge and belief.	•
	Maket	ADMINISTRATIVE ANALYST	. 1
* 16 m	to your first land	ADMINISTRATIVE ANALYST	DATE 14 Hugust 1985
	ORIGINAL SIGNES SY REDIE SEAY	OIL & GAS INSPECTOR	AUG 1 5 1985
	OYED BY		