

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Amoco Production Company		8. Farm or Lease Name Peterson C
Address of Operator P. O. Box 68 Hobbs, NM 88240		9. Well No. 1
Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 5-S RANGE 33-27-E NMPM.		10. Field and Pool, or Wildcat Peterson Penn (Associate)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-22-80. Ran bottom hole pressure bomb for static bottom hole pressure. Ran 2-3/8" tubing, treating packer, and 3 joints tailpipe. Set packer at 7643'. Acidized with 2500 gallons 15% NE HCL. Flush with 35 bbls. fresh water. Pull packer. Return well to production. Production after workover 10 BO and 45 BW in 24 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Mitchell TITLE Assist. Admin. Analyst DATE 12-9-80

Orig. Signed by
Jerry Sexton

APPROVED BY Dist. 1. Super TITLE _____ DATE DEC 12 1980

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD, N 1-Susp 1-GPM 1-Hou