

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Peterson C
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 18 TOWNSHIP 5-S RANGE 33-37-E NMPM.	10. Field and Pool, or Wildcat Peterson Penn (Associated)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to increase productivity by the following method:

Shut in well three days before workover. Pull pump. Run a bottom hole pressure bomb for a dip in survey. Pull tubing and anchor. Run tubing and packer. Set packer at 7640' with 90' of tailpipe. Acidize with 2500 gallons 15% NE HCL acid. Flush with 35 bbls. fresh water. Pull packer and run pumping and equipment. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark K. Koles TITLE Assist. Admin. Analyst DATE 10-8-80

APPROVED BY Jerry Sexton TITLE Dist. 1. Supv. DATE 10-8-80

CONDITIONS OF APPROVAL, IF ANY: 0+4-NMOCD, H 1-Hou 1-Susp 1-MKE