

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

4. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM East LINE OF SEC. 18 TWP. 5-S RGE. 33-E NMPM

7. Unit Agreement Name
8. Farm or Lease Name
PETERSON C. G.
9. Well No.
1

10. Field and Pool, or Wildcat
PETERSON B. W.

12. County
ROOSEVELT

15. Date Spudded 10-14-72 16. Date T.D. Reached 11-20-72 17. Date Compl. (Ready to Prod.) 11-26-72 18. Elevations (DF, RKB, RT, GR, etc.) 4445' R.D.B. 19. Elev. Casinghead -

20. Total Depth 7950' 21. Plug Back T.D. 7894' 22. If Multiple Compl., How Many - 23. Intervals Drilled By O-TD Rotary Tools - Cable Tools -

24. Producing interval(s), of this completion - Top, Bottom, Name
7759'-82' Cisco 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
PROX LOG-MICROLOG, DUAL LATEROLOG, COMP. NEUTRON FORM. DENSITY 27. Was Well Cored YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24"</u>	<u>1924'</u>	<u>12 1/4"</u>	<u>800 Sx</u>	
<u>5 1/2"</u>	<u>14-17"</u>	<u>7950'</u>	<u>7 7/8"</u>	<u>225 Sx</u>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2 3/8</u>	<u>7781</u>	<u>7680</u>

31. Perforation Record (Interval, size and number)
7759'-82' w/2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7759'-82'</u>	<u>2500 gal 15% NE.</u>

33. PRODUCTION

Date First Production 11-26-72 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>11-29-72</u>	<u>24</u>	<u>1 3/4"</u>	<u>294</u>	<u>441</u>	<u>0</u>	<u>1500</u>	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>980 #</u>	<u>PKR</u>	<u>45.5</u>				

34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED Test Witnessed By -

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED AREA SUPT TITLE AREA SUPT DATE 12-4-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 7858
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres 3130 T. Simpson _____
T. Glorieta 4383 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo 6550 T. Bone Springs _____
T. Wolfcamp 7235 T. YESO 4470
T. Penn. _____ T. FUSSELMAN 7918
T. Cisco (Bough C) 7605 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	238	238	SURFACE				
238	995	757	RED BED				
995	1335	340	" , Anhy				
1335	4094	2759	Anhy				
4094	4347	253	Anhy, Lm				
4347	4765	418	Lm				
4765	4947	182	Lm - Sh				
4947	5144	197	Lm				
5144	5923	779	Lm - Sh				
5923	6513	590	Lm				
6513	6644	131	Sh				
6644	6724	80	Lm				
6724	6872	148	Lm - Sh				
6872	7120	248	Lm				
7120	7174	54	Lm - Sh				
7174	7610	436	Lm				
7610	7928	318	Lm - Sh - casing				
7928	7950	22	Lm				