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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Stephens	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER- **Plug & Abandon**

2. Name of Operator
Leede & Pine

3. Address of Operator
516 Building of the Southwest Midland, Texas 79701

4. Location of Well
UNIT LETTER **J** **1980'** FEET FROM THE **South** LINE AND **1980'** FEET FROM
THE **East** LINE, SECTION **19** TOWNSHIP **2-S** RANGE **35-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3992.9 Grd.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

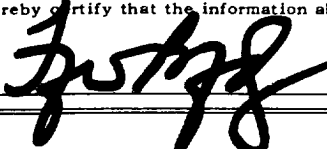
This well was originally P & A November 30, 1972. A water leak was recently reported between the 8 5/8" and 12 3/4" casing areas. The 13 3/8" was set at 355' and cemented with 375 SKS. Cement was circulated. The 8 5/8" casing was set @ 2,945' and cemented with 250 SKS. The top of the cement by temperature survey was @ 2,040'. Analysis of the water leaking on the annular area was as follows:

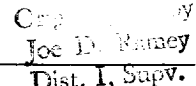
Density	1.009 @ 80° F	Cl	4800 PPM
Ph	8.3	Fe	Trace
Na & K	3811 PPM	H ₂ S	None
Ca	112 PPM	Bicarbonate	281 PPM
Mg	39 PPM	SO ₄	1660 PPM

It is proposed to weld a tapped plate on the 8 5/8" cutoff and a 12 3/4" swage or plate with 2" valve on the 12 3/4" cutoff and squeeze the 8 5/8" x 12 3/4" annular area with 150 SKS Class 'C' (Calculated fillup ± 450'). Remove 2" valve and install 4" x 4" P & A Marker.

Verbal approval granted by Mr. Joe Ramey October 9, 1974.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  **Foy W. Boyd, Jr.** TITLE **Agent** DATE **10-14-74**

APPROVED BY  **Joe D. Ramey** TITLE **Dist. I, Supv.** DATE

CONDITIONS OF APPROVAL, IF ANY: