

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **P & A**

7. Unit Agreement Name

2. Name of Operator
Leede and Pine

8. Farm or Lease Name

Stephens

3. Address of Operator
516 Building of the Southwest, Midland, Texas 79701

9. Well No.

1

4. Location of Well

10. Field and Pool, or Wildcat

Wildcat

UNIT LETTER **J** LOCATED **1980** FEET FROM THE **East** LINE AND **1980** FEET FROM

12. County

THE **South** LINE OF SEC. **19** TWP. **2-S** RGE. **35-E** NMPM

Roosevelt

15. Date Spudded **11-3-72** 16. Date T.D. Reached **11-27-72** 17. Date Compl. (Ready to Prod.) **11-30-72** 18. Elevations (DF, RKB, RT, GR, etc.) **3992.9 GR** 19. Elev. Casinghead

20. Total Depth **7275** 21. Plug Back T.D. **P & A** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Rotary Tools** **Cable Tools** **0-TD**

24. Producing Interval(s), of this completion — Top, Bottom, Name _____ 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **GR-BHC Sonic Caliper, Microlaterolog, Laterolog, Velocity Survey** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	355'	17 1/2	375 "H"	None
8 5/8"	24 # & 28#	2945'	7 7/8	250 "H"	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None						

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping — Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
DST Summary, GR-BHC Sonic Caliper, Microlaterolog Laterolog, Deviation Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **[Signature]** TITLE **Agent** DATE **12-1-72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1655</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2623</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>3933</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5245</u>	T. Granite <u>7235</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5925</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>6515</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>6943</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1655	1655	Cretaceous				
1655	2623	968	Rustler-Salado-Castile				
2623	3933	1310	San Andres				
3933	5245	1312	Paddock-Blinebry				
5245	5925	680	Tubb				
5925	6515	590	Abo Shale				
6515	6943	428	Wolfcamp				
6943	7235	292	Pennsylvanian				
7235	7275	40	Basement				