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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Stephens	
2. Name of Operator Leede & Pine		9. Well No. 1	
3. Address of Operator 516 Building of the Southwest, Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 19 TWP. 2-S RGE. 35-E NMPM		12. County Roosevelt	
19. Proposed Depth 8400'		19A. Formation Montoya	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3992.9	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Tri-Service	22. Approx. Date Work will start 11-5-72

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	12 3/4"	34	± 350	350	Circ.
11"	8 5/8"	24 & 28	±3200	260	±2200'
7 7/8"	4 1/2"	10.5 & 11.6	±8400	265	±6500'

Propose to drill a Montoya wildcat test using rotary tools to approximately 8400'. Cement will be circulated on the surface casing, intermediate will be set into the San Andres. Plan to test all significant shows and run BHC Acoustilog, GR-Caliper, Focused Dual Induction Log and Epithermal Sidewall Neutron Logs @ intermediate and total depth. Completion or abandonment will be performed in accordance with prudent practices and regulatory body requirements. Will use double ram 900 series BOP from surface casing to total depth.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 1-27-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Agent Date 10-25-72

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE OCT 27 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

Oct 20 1972

WILSON CONSERVATION COMM.
HOBBES, N. M.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

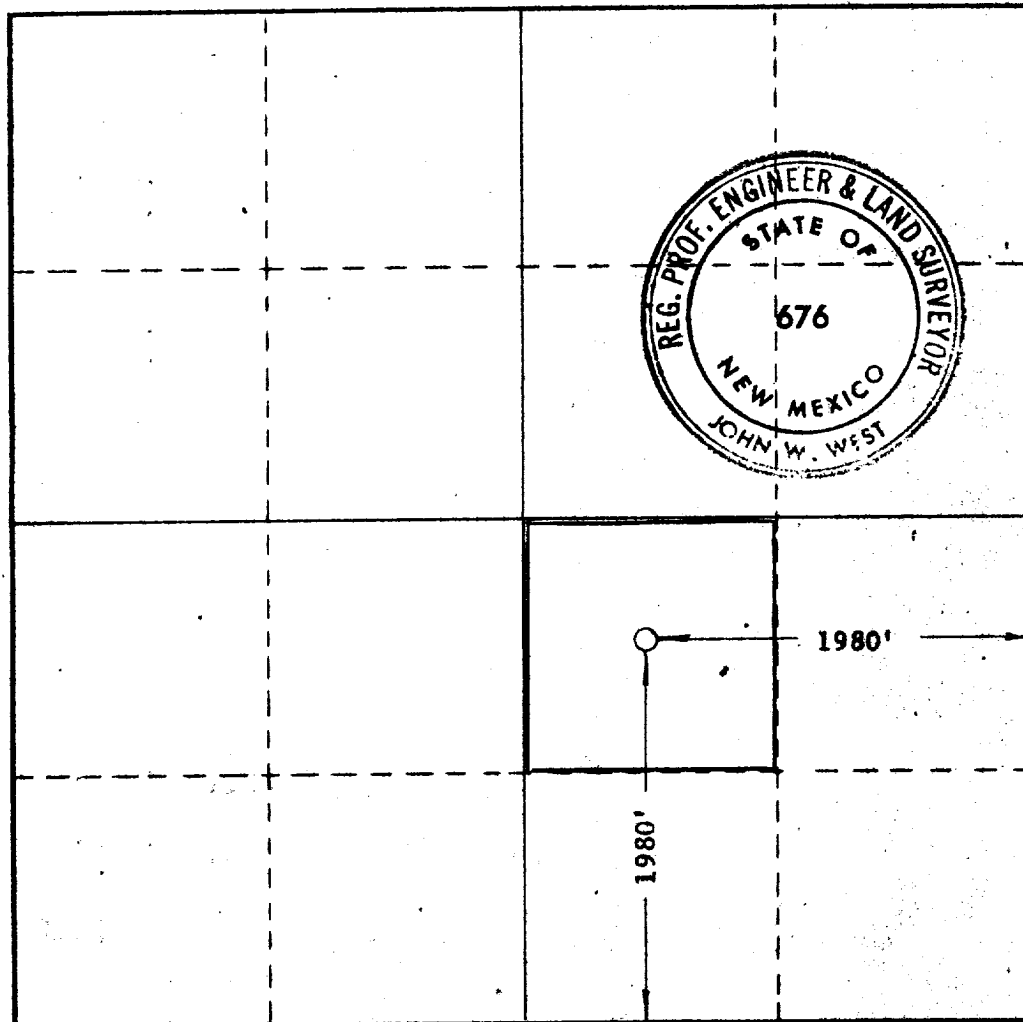
Operator LEEDE & PINE			Lease Stephens		Well No. #1
Unit Letter J	Section 19	Township 2 SOUTH	Range 35 EAST	County ROOSEVELT	
Actual Footage Location of Well: 1980 feet from the SOUTH line and 1980 feet from the EAST line					
Ground Level Elev. 3992.9'	Producing Formation Montoya		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Foy W. Boyd, Jr.

Position
Agent

Company
Leede & Pine

Date
10-25-72

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JULY 8, 1972

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **676**

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

173

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DEC 20 1972

PL CONSERVATION COMM.
HOBBS, N. M.