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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-3224

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Harry H. Cullen
3. Address of Operator
P. O. Box 3331, Houston, Texas 77001

4. Location of Well
UNIT LETTER **M** LOCATED **660** FEET FROM THE **West** LINE AND **660** FEET FROM
THE **South** LINE OF SEC. **32** TWP. **6S** RGE. **36E** NMPM
12. County
Roosevelt

15. Date Spudded **11/25/72** 16. Date T.D. Reached **12/27/72** 17. Date Compl. (Ready to Prod.) _____
18. Elevations (DF, RKB, RT, GR, etc.) **GR 4173'** 19. Elev. Casinghead **5' below Grd-**
20. Total Depth **8150** 21. Plug Back T.D. _____ 22. If Multiple Compl., How Many _____
23. Intervals Drilled By **Rotary Tools** Cable Tools _____
surface to TD

24. Producing Interval(s), of this completion -- Top, Bottom, Name
None 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Sidewall Neutron, Dual Induction Laterolog, Sonic Gamma Ray 27. Was Well Cored _____

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34	364'	15"	350 sacks	none
8-5/8"	24 & 28	3640'	11"	1500 sacks	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
None AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping -- Size and type pump) _____ Well Status (Prod. or Shut-in) _____
Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil -- Bbl. _____ Gas -- MCF _____ Water -- Bbl. _____ Gas -- Oil Ratio _____
Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil -- Bbl. _____ Gas -- MCF _____ Water -- Bbl. _____ Oil Gravity -- API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *Manager, Prod Dept* DATE **2/6/73**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2350</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3450</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4785</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6066</u>	T. Granite <u>8086</u>	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6820</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7635</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7954</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2110	2110	Triassic Redbeds				
2110	2255	145	Rustler				
2255	3450	1195	Artesia				
3450	4785	1335	San Andreas				
4785	6820	2035	Yeso				
6820	7635	815	Abo				
7635	7954	319	Wolfcamp				
7954	8086	132	Cisco				
8086	8150	64	Pre Cambrian				