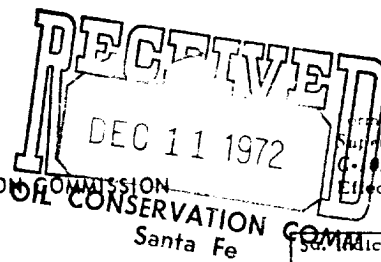


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-3324

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Harry H. Cullen	8. Farm or Lease Name New Mexico State
3. Address of Operator P. O. Box 3331, Houston, Texas 77001	9. Well No. #1
4. Location of Well UNIT LETTER M 660 FEET FROM THE LINE AND 660 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 6S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR 4173'	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A string of 8-5/8", 24# & 28#, J55 surface casing was set at a depth of 3640'. The pipe was cemented using the pump and plug method employing 1300 sacks of "Howco lightweight" with 4# of salt per sack followed with 200 sacks of Class C. Total slurry volume was 2684 cu. ft. The plug was down at 0545 hours, 12/1/72, with no cement returns to the surface. After 12 hours, an additional 200 sacks of Class cement was spotted through the casing head between the 8-5/8" and 12-3/4" casing. Waiting on cement. On 12/4/72 tested 8-5/8" casing to 1250# for 1/2 hour with no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. C. Craft</u>	TITLE <u>Operations Manager</u>	DATE <u>12/7/72</u>
B. C. Craft		
Orig. Signed by Joe D. Ramey Dist. I, Supv.		
APPROVED BY	TITLE	DATE
DEC 14 1972		
CONDITIONS OF APPROVAL, IF ANY:		