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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3224	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Harry H. Cullen		8. Farm or Lease Name New Mexico State
3. Address of Operator P. O. Box 3331, Houston, Texas 77001		9. Well No. #1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>6S</u> RANGE <u>36E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) GR 4173'		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A conductor string of 12-3/4", 34#/ft., X-42, casing was set to a depth of 360' in a 15" hole. This pipe was cemented using the pump and plug method employing 250 sacks of Class "C" Cement W/4% gel and 100 sacks of Class "C" W/2% Cacl. Casing was held under pressure after displacing plug in accordance with Rule 107 requirements. The casing was tested after 18 hrs. to a pressure of 600# with no drop. Note that good cement returns were circulated to the surface while cementing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. C. Craft TITLE Operations Manager DATE 11/28/72

APPROVED BY Joe D. Ramey TITLE Dist. 1, Supv. DATE DEC 6 1972
CONDITIONS OF APPROVAL, IF ANY: