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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Leede and Pine</b>	8. Farm or Lease Name <b>Johnson</b>
3. Address of Operator <b>516 Building of the Southwest, Midland, Texas 79701</b>	9. Well No. <b>1-Y</b>
4. Location of Well UNIT LETTER <b>0</b> <b>635</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>20</b> TOWNSHIP <b>1-N</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4142.5 Grd.</b>	12. County <b>Roosevelt</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-72: TD 3745' - DST #1 Interval 3456-3680' - 15" IF, wk. blow incr. to strg. blow in 10", strg. blow remainder of IF. 60" FF wk. blow incr. to strg. blow in 20", strg. blow remainder of test. No GTS.  
IHH - 1829 15" IF - 201/302 60" ISI - 1427  
FHH - 1829 60" FF - 302/555 125" FSI - 1394  
Rec. 996' total fluid, 200' WCM (143,000 PPM), 536' sli. MCW (133,000 PPM), 200' XW (130,000 PPM, Resist. .075 @ 60°). Pit cl - 155,000 PPM - Sampler 175 psi. No gas or oil, 3100 cc MCXW, Temp. 58°. BHT 106°

12-29-72: TD 6300' - Ran Schlumberger GR-BHC Sonic Caliper, Dual Laterolog & Microlaterolog from 2670-6300'. Also ran Humble Velocity Survey.

12-30-72: P & A w/185 sk. Class "H" as follows:

Plug #1	6495-6595	(100')	35 sk.
Plug #2	6105-6205	(100')	35 sk.
Plug #3	5535-5635	(100')	35 sk.
Plug #4	3655-3755	(100')	35 sk.
Plug #5	2620-2720	(100')	35 sk.
Plug #6	Surface	(10')	10 sk.

Set 4" x 4" P & A Marker. Rig released @ 12:00 MN 12-30-72

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John W. Penman* TITLE Agent DATE 1-3-73

APPROVED BY *John W. Penman* TITLE Geologist DATE 1-3-73

CONDITIONS OF APPROVAL, IF ANY: