NO. OF COPIES RECEIVED	>						n C-105 ised 1-1-65
DISTRIBUTION							
SANTA FE		NEWA	AEXICO OIL CON	SERVATION (COMMISSION		cate Type of Lease
FILE	v		TION OR RECO				
U.S.G.S.						5. State	Oil & Gas Lease No.
LAND OFFICE							
OPERATOR							
la, TYPE OF WELL			· · · · · · · · · · · · · · · · · · ·	<u></u>	<u></u>	7, Unit	Agreement Name
	OIL	GAS WELL					
b. TYPE OF COMPLET		WELL	DRY	OTHER		8. Farm	or Lease Name
NEW VOR	к []	PLUG	DIFF. RESVR.		P & A	. J.	ohnson
WELL OVER 2. Name of Operator		BACK	RESVR.	OTHER		9. Well	
Leede and Pi	no					1	-Y
3. Address of Operator						· · ·	d and Pool, or Wildcat
516 Building	of the So	uthwast Mi	dland Toya	s 79701			ildcat
4. Location of Well	UT THE 30	MULIWESC, PI	utanu, texa	5 75701			
4. Edeation of work							
UNIT LETTER 0		635	South		1980		
JNIT LETTER	LOCATED	FEET F	ROM THE	LINE AND	TTYITTI	T FROM	
Eact	20	1_N	35-F		///////////////////////////////////////	Roose	velt (()//////
THE East LINE OF S	EC. 20 T	WP. RG	E. JJ L NMPM		ΔM	\ \ \ \ V	19. Elev. Cashinghead
	16. Date 1.D. H	2 12-30			42.5 GRD.	<i>b</i> , <i>ni</i> , <i>on</i> , <i>eici</i>	19, Liev. Odshinghedd
12-6-72	12-29-1	2 12-30					, Cable Tcols
20. Total Depth		ig Back T.D.	Many	e Compl., How	Drilled By	Rotary Tools	
6800'		P & A			\rightarrow	. 0-10	
24. Producing Interval(s)), of this complet	tion — Top, Botton	n, Name				25. Was Directional Surve Made
							N-
							No
26. Type Electric and O	-						7. Was Well Cored
GR-BHC Sonic	Caliper,	Dual Latero	log, Microl	aterolog.	Velocity S	Survey	No
28.		CAS	SING RECORD (Rep				
CASING SIZE	WEIGHT LB.	FT. DEPTH	SING RECORD (Rep	ort all strings s _E SIZE	et in well) CEMENTI	NG RECORD	AMOUNT PULLED
CASING SIZE	34	/FT. DEPTH	SING RECORD (Rep H SET HOL	ort all strings s E SIZE 17 1/2"	cet in well) CEMENTI 400	NG RECORD	None
CASING SIZE		/FT. DEPTH	SING RECORD (Rep H SET HOL	ort all strings s _E SIZE	et in well) CEMENTI	NG RECORD	
CASING SIZE	34	/FT. DEPTH	SING RECORD (Rep H SET HOL	ort all strings s E SIZE 17 1/2"	cet in well) CEMENTI 400	NG RECORD	None
CASING SIZE	34	/FT. DEPTH	SING RECORD (Rep H SET HOL	ort all strings s E SIZE 17 1/2"	cet in well) CEMENTI 400	NG RECORD "H" "H"	None None
casing size 12 3/4" 8 5/8"	34 24 & 2	/FT. DEPTH	SING RECORD (Rep H SET HOL	ort all strings s E SIZE 17 1/2"	cet in well) CEMENTI 400	NG RECORD	None None
casing size 12 3/4" 8 5/8"	34 24 & 2	/FT. DEPTH # 360 28# 2670	SING RECORD (Rep H SET HOL	ort all strings s E SIZE 17 1/2"	et in well) CEMENTI 400 250	NG RECORD "H" "H"	None None RECORD
casing size 12 3/4" 8 5/8"	34 24 & 2	/FT. DEPTH # 360 28# 2670	SING RECORD (Rep I SET HOL))	ort all strings s E SIZE 17 1/2" 7 7/8"	et in well) CEMENTI 400 250	NG RECORD "H" "H" TUBING F	None None RECORD
CASING SIZE 12 3/4" 8 5/8" 29. SIZE	34 24 & 2	/FT. DEPTH # 360 28# 2670	SING RECORD (Rep I SET HOL))	ort all strings s E SIZE 17 1/2" 7 7/8"	et in well) CEMENTI 400 250	NG RECORD "H" "H" TUBING F	None None RECORD
CASING SIZE 12 3/4" 8 5/8" 29. SIZE None	34 24 & 2 L	/FT. DEPTH 17 360 28# 2670 INER RECORD BOTTOM	SING RECORD (Rep I SET HOL))	ort all strings s E SIZE 17 1/2" 7 7/8" SCREEN	et in well) CEMENTI 400 250 30. SIZE	NG RECORD "H" "H" TUBING F DEPTH SET	None None RECORD
CASING SIZE 12 3/4" 8 5/8" 29. SIZE None	34 24 & 2 L	/FT. DEPTH 17 360 28# 2670 INER RECORD BOTTOM	SING RECORD (Rep I SET HOL))	ort all strings s E SIZE 77/2" 77/8" SCREEN	et in well) CEMENTI 400 250 30. SIZE	NG RECORD "H" "H" TUBING F DEPTH SET CTURE, CEMENT	None None RECORD T PACKER SET
CASING SIZE 12 3/4" 8 5/8" 29. SIZE None	34 24 & 2 L	/FT. DEPTH 17 360 28# 2670 INER RECORD BOTTOM	SING RECORD (Rep I SET HOL))	ort all strings s E SIZE 77/2" 77/8" SCREEN	et in well) CEMENTI 400 250 30. SIZE CID, SHOT, FRA	NG RECORD "H" "H" TUBING F DEPTH SET CTURE, CEMENT	None None RECORD T PACKER SET
CASING SIZE 12 3/4" 8 5/8" 29. SIZE None 31. Perforation Record (34 24 & 2 L	/FT. DEPTH 17 360 28# 2670 INER RECORD BOTTOM	SING RECORD (Rep I SET HOL))	ort all strings s E SIZE 17 1/2" 7 7/8" SCREEN 32. A DEPTH II	et in well) CEMENTI 400 250 30. SIZE CID, SHOT, FRA	NG RECORD "H" "H" TUBING F DEPTH SET CTURE, CEMENT	None None RECORD T PACKER SET
CASING SIZE 12 3/4" 8 5/8" 29. SIZE None	34 24 & 2 L	/FT. DEPTH 17 360 28# 2670 INER RECORD BOTTOM	SING RECORD (Rep I SET HOL))	ort all strings s E SIZE 77/2" 77/8" SCREEN	et in well) CEMENTI 400 250 30. SIZE CID, SHOT, FRA	NG RECORD "H" "H" TUBING F DEPTH SET CTURE, CEMENT	None None RECORD T PACKER SET
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CASING SIZE 12 3/4" 8 5/8" 29. SIZE None 31. Perforation Record (None	34 24 & 2 L	/FT. DEPTH 17 360 28# 2670 INER RECORD BOTTOM	SING RECORD (Rep + SET HOL 	ort all strings s E SIZE 17 1/2" 7 7/8" SCREEN 32. A DEPTH II	et in well) CEMENTI 400 250 30. SIZE CID, SHOT, FRA	NG RECORD "H" "H" TUBING F DEPTH SET CTURE, CEMENT	None None RECORD T PACKER SET
CASING SIZE 12 3/4" 8 5/8" 29. SIZE None 31. Perforation Record (None 33.	34 24 & 2 L TOP	/FT. DEPTH A 360 28# 2670 INER RECORD BOTTOM d number)	SING RECORD (Rep + SET HOL 	ort all strings s E SIZE 17 1/2" 7 7/8" SCREEN 32. A DEPTH II None	et in well) CEMENTI 400 250 30. SIZE CID, SHOT, FRA	NG RECORD	None None RECORD T PACKER SET
CASING SIZE 12 3/4" 8 5/8" 29. SIZE None 31. Perforation Record (None 33.	34 24 & 2 L TOP	/FT. DEPTH A 360 28# 2670 INER RECORD BOTTOM d number)	SING RECORD (Rep + SET HOL 	ort all strings s E SIZE 17 1/2" 7 7/8" SCREEN 32. A DEPTH II None	et in well) CEMENTI 400 250 30. SIZE CID, SHOT, FRA	NG RECORD	None None RECORD T PACKER SET
CASING SIZE 12 3/4" 8 5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production	34 24 & 2 L TOP	/FT. DEPTH A 360 28# 2670 INER RECORD BOTTOM d number)	SING RECORD (Rep + SET HOL 	ort all strings s E SIZE 17 1/2" 7 7/8" SCREEN 32. A DEPTH II None	et in well) CEMENTI 400 250 30. SIZE CID, SHOT, FRA	NG RECORD	None None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED
CASING SIZE 12 3/4" 8 5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production	Interval, size an	/FT. DEPTH 360 28# 2670 INER RECORD BOTTOM d number) d number)	SING RECORD (Rep + SET HOL 	ort all strings s E SIZE 17 1/2" 7 7/8" SCREEN 32. A DEPTH II None DUCTION bing – Size and	et in well) CEMENTI 400 250 30. SIZE CID, SHOT, FRA NTERVAL type pump)	NG RECORD "H" "H" TUBING F DEPTH SET CTURE, CEMENT AMOUNT ANE Well S	None None None RECORD T PACKER SET T SQUEEZE, ETC. D KIND MATERIAL USED
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CASING SIZE 12 3/4" 8 5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production Date of Test	Interval, size an	/FT. DEPTH A 360 28# 2670 INER RECORD BOTTOM d number) d number) Choke Size	PROD	ort all strings s E SIZE 17 1/2" 7 7/8" SCREEN 32. A DEPTH II None OUCTION Ding - Size and O11 - Bb1.	et in well) CEMENTI 400 250 30. SIZE CID, SHOT, FRA NTERVAL type pump) Gas - MCF	NG RECORD "H" "H" TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water - Bbl.	None None None None RECORD T PACKER SET T PACKER SET T Status (Prod. or Shut-in) Gas = Oil Ratio
CASING SIZE 12 3/4" 8 5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production Date of Test Flow Tubing Press.	Interval, size an Production Hours Tested Casing Pressur	/FT. DEPTH 360 28# 2670 INER RECORD BOTTOM BOTTOM d number) d number) Choke Size re Calculated 2- Hour Rate	PROD	ort all strings s E SIZE 17 1/2" 7 7/8" SCREEN 32. A DEPTH II None OUCTION Ding - Size and O11 - Bb1.	et in well) CEMENTI 400 250 30. SIZE CID, SHOT, FRA NTERVAL type pump) Gas - MCF	NG RECORD "H" "H" TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water - Bbl.	None None None RECORD T PACKER SET TSQUEEZE, ETC. DKIND MATERIAL USED Status (Prod. or Shut-in) Gas – Oil Ratio Oil Gravity – API (Corr.)
CASING SIZE 12 3/4" 8 5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production Date of Test Flow Tubing Press.	Interval, size an Production Hours Tested Casing Pressur	/FT. DEPTH 360 28# 2670 INER RECORD BOTTOM BOTTOM d number) d number) Choke Size re Calculated 2- Hour Rate	PROD	ort all strings s E SIZE 17 1/2" 7 7/8" SCREEN 32. A DEPTH II None OUCTION Ding - Size and O11 - Bb1.	et in well) CEMENTI 400 250 30. SIZE CID, SHOT, FRA NTERVAL type pump) Gas - MCF	NG RECORD "H" "H" TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water Bbl.	None None None RECORD T PACKER SET TSQUEEZE, ETC. DKIND MATERIAL USED Status (Prod. or Shut-in) Gas – Oil Ratio Oil Gravity – API (Corr.)
CASING SIZE 12 3/4" 8 5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (Interval, size an Production Hours Tested Casing Pressur	/FT. DEPTH 360 28# 2670 INER RECORD BOTTOM BOTTOM d number) d number) Choke Size re Calculated 2- Hour Rate	PROD	ort all strings s E SIZE 17 1/2" 7 7/8" SCREEN 32. A DEPTH II None OUCTION Ding - Size and O11 - Bb1.	et in well) CEMENTI 400 250 30. SIZE CID, SHOT, FRA NTERVAL type pump) Gas - MCF	NG RECORD "H" "H" TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water Bbl.	None None None RECORD T PACKER SET TSQUEEZE, ETC. DKIND MATERIAL USED Status (Prod. or Shut-in) Gas – Oil Ratio Oil Gravity – API (Corr.)
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CASING SIZE 12 3/4" 8 5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments DST Summary.	Interval, size and Produ Hours Tested Casing Pressur Sold, used for fu	/FT. DEPTH 360 28# 360 28# 2670 INER RECORD BOTTOM d number) d number) uction Method (Flo Choke Size re Calculated 2- Hour Rate Lel, vented, etc.) Dnic Caliber	PROD Prod'n. For Test Period 4- Oil - Bbl.	ort all strings s E SIZE 17 1/2" 7 7/8" SCREEN 32. A DEPTH II None OUCTION DUCTION DUCTION DUCTION DUCTION Cas - MC	et in well) CEMENTI 400 250 30. SIZE CID, SHOT, FRA NTERVAL type pump) Gas - MCF CF Wates Crolaterold	NG RECORD "H" "H" TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water Bbl. Test Witness DG, Deviati	None None None RECORD T PACKER SET SQUEEZE, ETC. DKIND MATERIAL USED Status (Prod. or Shut-in) Gas – Oil Ratio Oil Gravity – API (Corr.) Sed By On Record
CASING SIZE 12 3/4" 8 5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	Interval, size and Produ Hours Tested Casing Pressur Sold, used for fu	/FT. DEPTH 360 28# 360 28# 2670 INER RECORD BOTTOM d number) d number) uction Method (Flo Choke Size re Calculated 2- Hour Rate Lel, vented, etc.) Dnic Caliber	PROD Prod'n. For Test Period 4- Oil - Bbl.	ort all strings s E SIZE 17 1/2" 7 7/8" SCREEN 32. A DEPTH II None OUCTION DUCTION DUCTION DUCTION DUCTION Cas - MC	et in well) CEMENTI 400 250 30. SIZE CID, SHOT, FRA NTERVAL type pump) Gas - MCF CF Wates Crolaterold	NG RECORD "H" "H" TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water Bbl. Test Witness DG, Deviati	None None None RECORD T PACKER SET SQUEEZE, ETC. DKIND MATERIAL USED Status (Prod. or Shut-in) Gas – Oil Ratio Oil Gravity – API (Corr.) Sed By On Record
CASING SIZE 12 3/4" 8 5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments DST Summary.	Interval, size and Produ Hours Tested Casing Pressur Sold, used for fu	/FT. DEPTH 360 28# 360 28# 2670 INER RECORD BOTTOM d number) d number) uction Method (Flo Choke Size re Calculated 2- Hour Rate Lel, vented, etc.) Dnic Caliber	SING RECORD (Rep + SET HOL)) SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD wing, gas lift, pump Prod'n. For Test Period 	ort all strings s E SIZE 17 1/2" 7 7/8" SCREEN 32. A DEPTH II None DUCTION Ding - Size and Oil - Bbl. Gas - MC POIOG, Min ue and complete	et in well) CEMENTI 400 250 30. SIZE CID, SHOT, FRA NTERVAL type pump) Gas - MCF CF Wates Crolaterold	NG RECORD "H" "H" TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water Bbl. Test Witness DG, Deviati	None None None None RECORD T PACKER SET TSQUEEZE, ETC. OKIND MATERIAL USED Status (Prod. or Shut-in) Gas = Oil Ratio Oil Gravity = API (Corr.) Sed By On Record elief.
12 3/4" 8 5/8" 29. SIZE None 31. Perforation Record (None 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments DST Summary.	Interval, size and Produ Hours Tested Casing Pressur Sold, used for fu	/FT. DEPTH 360 28# 360 28# 2670 INER RECORD BOTTOM d number) d number) uction Method (Flo Choke Size re Calculated 2- Hour Rate Lel, vented, etc.) Dnic Caliber	SING RECORD (Rep + SET HOL)) SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD wing, gas lift, pump Prod'n. For Test Period 	ort all strings s E SIZE 17 1/2" 7 7/8" SCREEN 32. A DEPTH II None OUCTION DUCTION DUCTION DUCTION DUCTION Cas - MC	et in well) CEMENTI 400 250 30. SIZE CID, SHOT, FRA NTERVAL type pump) Gas - MCF CF Wates Crolaterold	NG RECORD "H" "H" TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water Bbl. Test Witness DG, Deviati	None None None None RECORD T PACKER SET TSQUEEZE, ETC. DKIND MATERIAL USED Status (Prod. or Shut-in) Gas – Oil Ratio Oil Gravity – API (Corr.) seed By On Record elief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	1600	T.	Canyon	Т.	Ojo Alamo	Т.	Penn. ''B''
								Penn. "C"
В.	Salt		Τ.	Atoka	Τ.	Pictured Cliffs	T.	Penn. ''D''
Т.	Yates	·····	Т.	Miss	. Т.	Cliff House	Т.	Leadville
т.	7 Rivers		Τ.	Devonian	Т.	Menefee	Т.	Madison
Т.	Queen		Т.	Silurian	т.	Point Lookout	Т.	Elbert
Т.	Grayburg		Τ.	Montoya	. Т.	Mancos	Τ.	McCracken
T.	San Andres	2480	T.	Simpson	. T.	Gallup	Т.	Ignacio Qtzte
Т.	Glorieta	3/55	т.	McKee	Bas	se Greenhorn	Т.	Granite
Т.	Paddock							
Т.	Blinebry					Morrison		
Ţ.	Tubb	5030	Т.	Granite6750	Т.	Todilto	Т.	
						Entrada		
Т.	Abo	5635	. T.	Bone Springs	. T.	Wingate	Т.	
T.	Wolfcamp	6205	т.		т.	Chinle	Т.	
Т.	Penn	6595	. Т.		. Т.	Permian	Т.	
Т	Cisco (Bough C	C)	Т.		. Т.	Penn. ''A''	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1600 2480 3755 5030 56 35 6205 6595 6750	1600 2480 3755 5030 5635 6205 6595 6750 6800	880 1275 1275 605 570 390 155	Cretaceous Rustler-Salado-Castile San Andres Paddock-Blinebry Tubb Abo Shale Wolfcamp Pennsylvanian Basement				