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DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSIO		Form C+101	
SANTA FE				F	Revised 1-1-65	2 415 -
FILE				Γ	5A. Indicate Typ	e of Lease
U.S.G.S.				1	STATE	FEE 📉
LAND OFFICE				ŀ	5. State Oil & Ga	is Lease No.
OPERATOR						
				7	<u>IIIIIIII</u>	
APPLICATI	ON FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
1a, Type of Work					7. Unit Agreemer	nt Name
DRILL X	7	DEEPEN	DI UO			
b. Type of Well		DEEPEN	PLUG		8. Farm or Lease	Name
OIL GAS WELL	O. HER		SINGLE MU	ZONE	Johnsor	า
2. Name of Operator					9. Well No.	
Leede and Pine				[1-Y	
3. Address of Operator					10. Field and Po	
	the Southwest,	Midland, lexas	79701		Wildcat	
4. Location of Well UNIT LET	TER LO	635	FEET FROM THE			
AND 1980 FEET FRO	M THE East	NE OF SEC. 20	TWP. 1-N RGE. 3			
					12. County	
					Roosevelt	
					/////////	
					<u> 11111111</u>	
				19A. Formation		Rotary or C.T.
			7500'	Montoya		Rotary
21. Elevations (Show whether D			21B. Drilling Contractor			te Work will start
4142.5 GR	Bla	anket	Tri-Service		12-6-72	
23.	ł	PROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	H SACKS OF	CEMENT	EST. TOP
	10 074	2/	+ 250	200		Cinc

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST, TOP
17"	12 3/4"	34	± 350	350	Circ.
11:	8 5/3"	24 & 28	±32 00	260	±2200
7 7/8"	4 1/2"	10.5 & 11.6	±7500	265	±5800

Propose to drill a Montoya wildcat test using rotary tools to approximately 7500'. Cement will be circulated on the surface casing, intermediate will be set into the San Andres. Plan to test all significant shows and run BHC Acoustilog, GR-Caliper, Focused Dual Induction Log and Epithermal Sidewall Neutron Logs at intermediate and total depth. Completion or abandoment will be performed in accordance with prudent practices and regulatory body requirements. Will use double ram 900 series BOP from surface casing to total depth.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify the the informatio true and complete to the best of my knowledge and belief. 12-4-72 Agent Signed Date Title 8 1972 DEC JPERVISOR DISTRICT J ROVED BY DA PROVAL, IF ONDITIONS O

NEW CICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Providence Superseden (1998) De tipe 1998

		All distances must be	from the outer bound	sries of the Se	ection	
k-itator LEED	E & PINE		L ea se	JOHNSON	4	л – Ү
Churt Letter	20	Township 1 North	Harige 35 EA		Ty Dono Ty	• • • • • • • • • •
	mata mini Wells	INORTH	35 EA	51	ROOSEVELT	· · · · · ·
198		AST line and	63	5 feet trip	SOUTH	
4142.5'		Montoya		lildcat		40
1. Outline (the acreage dedi	cated to the subject w	ell by colored pe	ncil or had	hure marks on t	he plat below.
2. If more interest :	than one lease i and rovalty)	s dedicated to the we	l, outline each a	nd identify	the ownership	thereaf that, as to warking
3. If more the dated by	han one lease of communitization.	different ownership is unitization, force-pool	dedicated to the ing. etc?	well, have	the interests o	f air owners been conseti-
Yes		answer is "yes," type (
	r is "no?" list th if necessary.)	e owners and tract desc	criptions which h	ave actuall	v been consolid	lated. Use available side of
No allowa	able will be assig	ned to the well until al efor until a non-standar	l interests have d unit, elimination	peen conso ng such inte	lidated (by con- crests, has been	countration, unification, cappered by the Commission
		· · · · · · · · · · · · · · · · · · ·	ì			RIVE ATION
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	!		;		L hereby toined he	e fit, that the into mation con- trein is the and complete withe
					bestut	know redge and belief
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	- <u> </u>				Foy W.	Boyd, Jr.
					Agent	· · · · · · · · · · · · · · · · · · ·
						2
	i		· · · · · · · · · · · · · · · · · · · ·			
	i		1		l hereby	certify that the well location of
			i e			this plut was plotten from field of a solution of the solution
	KENGINEER &	140	i F			supervision and that the same and correct to the best of my
					know ledg	e and belief .
	676) EYC	Ĩ			
	The wext				Julia de La Sectoria	ıly 11, 1972
	JOHN W. WE	5	198)'	· ····································	inni (1997) i filosoficio en en en en entre entre En entre e En entre e
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