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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
---

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
---

8. Farm or Lease Name  
**Peterson-D**

2. Name of Operator  
**Phillips Petroleum Company**

9. Well No.  
**1**

3. Address of Operator  
**Room 711, Phillips Building, Odessa, Texas 79761**

10. Field and Pool, or Wildcat  
**Undesignated**

4. Location of Well  
UNIT LETTER **A** LOCATED **660** FEET FROM THE **north** LINE AND **660** FEET FROM  
THE **east** LINE OF SEC. **15** TWP. **S-S** RGE. **33-E** NMPM

12. County  
**Roosevelt**

15. Date Spudded **2-6-73** 16. Date T.D. Reached **3-12-73** 17. Date Compl. (Ready to Prod.) **---** 18. Elevations (DF, RKB, RT, GR, etc.) **4455' Gr.** 19. Elev. Casinghead **---**

20. Total Depth **8100** 21. Plug Back T.D. **P & A** 22. If Multiple Compl., How Many **---** 23. Intervals Drilled By: Rotary Tools **0-8100** Cable Tools **---**

24. Producing Interval(s), of this completion - Top, Bottom, Name **---** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Schlumberger GR-CNL-Density and Dual Laterolog** 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8</b>	<b>32#</b>	<b>1960</b>	<b>12-1/4 (200 ex Inscr SR 10% DD, 2% CaCl<sub>2</sub> &amp; 1/4# Floccul/ex plus 350 exs Inscr SR w/2% CaCl<sub>2</sub>. (Circ 25 ex.))</b>		

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>---</b>					<b>---</b>		

31. Perforation Record (Interval, size and number) **---**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>---</b>	

33. PRODUCTION

Date First Production **---** Production Method (Flowing, gas lift, pumping - Size and type pump) **---** Well Status (Prod. or Shut-in) **P & A**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments  
**Logs furnished direct by Schlumberger** **\*No core sample analysis**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **W. J. Mueller** TITLE **Senior Reservoir Engr.** DATE **3-16-73**

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

Southeastern New Mexico		Northwestern New Mexico	
<b>Rustler 1995</b>			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2145</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <b>2507</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>3180</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>4450</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <b>5867</b>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <b>6620</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <b>7280</b>	T. _____	T. Chinle _____	T. _____
T. Permian <b>7790</b>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <b>8760</b>	T. _____	T. Penn. "A" _____	T. _____

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	199	199	Surface sand, caliche				
199	1960	1761	Redbeds				
1960	2601	641	Anhydrite, salt				
2601	2868	267	Anhydrite				
2868	3170	302	Anhydrite, salt				
3170	3322	152	Anhydrite				
3322	6499	3177	Lime				
6499	6577	78	Lime, shale				
6577	6900	323	Shale				
6900	7325	365	Lime, shale				
7325	7337	12	Lime				
7337	8100	763	Lime, shale, dolomite				