

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
—	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		—	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Peterson-D	
2. Name of Operator		9. Well No.	
Phillips Petroleum Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
Room 711, Phillips Building, Odessa, Texas 79761		Undesignated	

4. Location of Well		12. County	
UNIT LETTER A LOCATED 660 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE OF SEC. 18 TWP. S-S RGE. 33-E NMPM		Roosevelt	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-6-73	3-12-73	—	4455' Gr.	—
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
8100	P & A	—	—	0-8100
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made
—				No

26. Type Electric and Other Logs Run	27. Was Well Cored
Schlumberger GR-CNL-Density and Dual Laterolog	*Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32#	1960	12-1/4 (200 ex Inscr SR 10% DD, 2% CaCl ₂ & 1/4# Floccs/ex plus 350 ex Inscr SR w/2% CaCl ₂ . (Circ 25 ex.)		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
—					—		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	—	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
—		—				P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
			—				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
		—					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Logs furnished direct by Schlumberger *No core sample analysis

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	W. J. Mueller	DATE 3-16-73
TITLE Senior Reservoir Engr.		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
Rustler 1995							
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____				
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____				
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____				
T. Yates _____ 2145	T. Miss _____	T. Cliff House _____	T. Leadville _____				
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____				
T. Queen _____ 2507	T. Silurian _____	T. Point Lookout _____	T. Elbert _____				
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____				
T. San Andres _____ 3180	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____				
T. Glorieta _____ 4490	T. McKee _____	Base Greenhorn _____	T. Granite _____				
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____				
T. Blinebry _____ 5867	T. Gr. Wash _____	T. Morrison _____	T. _____				
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____				
T. Drinkard _____ 6620	T. Delaware Sand _____	T. Entrada _____	T. _____				
T. Abo _____ 7280	T. Bone Springs _____	T. Wingate _____	T. _____				
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____				
T. _____ 7790	T. _____	T. Permian _____	T. _____				
T. _____ 8760	T. _____	T. Penn. "A" _____	T. _____				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	199	199	Surface sand, caliche				
199	1960	1761	Redbeds				
1960	2601	641	Anhydrite, salt				
2601	2868	267	Anhydrite				
2868	3170	302	Anhydrite, salt				
3170	3322	152	Anhydrite				
3322	6499	3177	Lime				
6499	6577	78	Lime, shale				
6577	6966	383	Shale				
6966	7325	365	Lime, shale				
7325	7337	12	Lime				
7337	8100	763	Lime, shale, dolomite				