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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. Name of Operator Amoco Production Company									
3. Address of Operator BOX 68, HOBBS, N. M. 88240									
4. Location of Well									
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>20</u> TWP. <u>5-S</u> RGE. <u>33-E</u> NMPM									
15. Date Spudded <u>3-7-73</u>		16. Date T.D. Reached <u>4-9-73</u>		17. Date Compl. (Ready to Prod.) <u>DRY</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>4417 RDB</u>		19. Elev. Casinghead	
20. Total Depth <u>7959'</u>		21. Plug Back T.D. <u>7916'</u>		22. If Multiple Compl., How Many		23. Intervals Drilled By <u>0-TD</u>		Rotary Tools <u>-</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>7762-80 Pisco (DRY)</u>								25. Was Directional Survey Made <u>-</u>	
26. Type Electric and Other Logs Run <u>Qual L, Comp. Neutron Form. Density</u>								27. Was Well Cored <u>YES</u>	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
<u>8 5/8"</u>		<u>24#</u>		<u>1920'</u>		<u>12 1/4"</u>		<u>800</u>	
<u>5 1/2"</u>		<u>14-17#</u>		<u>7959'</u>		<u>7 7/8"</u>		<u>225</u>	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
<u>7762-68', 70-80' w/2JSPF</u>					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					<u>7762-80 3000gal 15% LSTNE</u>				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
<p>04-NMCC-# 1-DIV 1-FILE 1-PP</p> <p>SIGNED <u>FILE</u></p> <p>TITLE <u>AREA SUPERINTENDENT</u> DATE <u>APR 19 1973</u></p>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta 4387
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo 6550
T. Wolfcamp 7233
T. Penn. _____
T. Cisco (Bough C) 7603

T. Canyon 7859
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. YESO 4472
T. BRN DT 7100
T. Fuss 7926

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
T. Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	SURFACE	DEVIATION SURVEYS			
60	201	201	REX SH	DEPTH	DEG		
364	1280	916	RB	485	1/2		The foregoing are true to the best of my know- ledge & belief
1280	1783	506	RE X SH	918	3/4		
1783	1920	134	RE X SH	2398	"		
1920	3115	1195	ANX SH	2865	"		
3115	3295	180	ANX	3084	1-		
3295	3553	328	" X SH	3579	3/4		
3553	3802	119	ANX, LM-SH	3955	1/2		
3802	3931	130	" - LM	4044	1/2		
3931	4000	68	ANX	4479	3/4		
4000	4208	208	LM+SH	4512	1/4		AREA SUPERINTENDENT
4208	7926	3714	LM	5007	1/2		
7926	7959	37	" - SH-CHRT	5471	3/4		
				5942	1/2		
				6438	3/4		
				7022	1-		
				7238	"		
				7441	3/4		
				7650	1/2		
				7728	3/4		
				CORE -	TO 7959		

Sworn and Subscribed
to this date, April 19, 1973
For N. H. H. H. H.
Notary Public In & For Lea Co. N.M.
My Commission Expires 6-8-74