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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Amoco Production Company
3. Address of Operator
BOX 68, HOBBS, N. M. 88240
7. Unit Agreement Name
8. Farm or Lease Name
STATE EU
9. Well No.
1
10. Field and Pool, or Wildcat
WILDCAT

4. Location of Well
UNIT LETTER **J** LOCATED **1980** FEET FROM THE **SOUTH** LINE AND **1980** FEET FROM THE **EAST** LINE OF SEC. **16** TWP. **5-S** RGE. **33-E** NMPM
12. County
ROOSEVELT

15. Date Spudded **4-13-73** 16. Date T.D. Reached **5-16-73** 17. Date Compl. (Ready to Prod.) **-** 18. Elevations (DF, RKB, RT, GR, etc.) **4453' RDB** 19. Elev. Casinghead **-**

20. Total Depth **8058'** 21. Plug Back **to SURFACE** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **O-TD** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
NONE 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
G.R. Sonic 27. Was Well Cored
YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	24"	1951	12 1/4"	800 5x + Add's	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

013. AMOCO
1-DIV
1-WF
1-PPY

AREA SUPERINTENDENT _____ TITLE _____ DATE **5-21-73**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	_____	T. Canyon	_____ 8008
T. Salt	_____	T. Strawn	_____
B. Salt	_____	T. Atoka	_____
T. Yates	_____ 2170	T. Miss	_____
T. 7 Rivers	_____	T. Devonian	_____
T. Queen	_____	T. Silurian	_____
T. Grayburg	_____	T. Montoya	_____
T. San Andres	_____ 3210	T. Simpson	_____
T. Glorieta	_____ 4475	T. McKee	_____
T. Paddock	_____	T. Ellenburger	_____
T. Blinberry	_____	T. Gr. Wash	_____
T. Tubb	_____	T. Granite	_____
T. Drinkard	_____	T. Delaware Sand	_____
T. Abo	_____ 6660	T. Bone Springs	_____
T. Wolfcamp	_____ 7349	T. _____	_____
T. Penn.	_____	T. _____	_____
T. Cisco (Bough C)	_____ 7760	T. _____	_____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1237	1237	Red Bed & Surface				
1237	1760	523	Anhy				
1760	1951	191	" Sh.				
1951	2236	285	Anhy				
2236	2846	610	" Salt				
2846	3228	382	Anhy				
3228	3282	54	Sh & Lm				
3282	4046	814	Lm				
4046	5323	1227	Lm & Sh				
5323	7001	1678	Lm				
7001	7322	321	Lm x Sh				
7322	7463	141	Lime				
7463	7571	108	Lm x Sh				
7571	7584	13	Lm				
7584	7825	241	Lm x Sh				
7825	8058	233	CORE				

From	To	Thickness in Feet	Formation
			DEVIATION SURVEYS
	DEPTH	DEGREE	
	483	1/2	
	979	"	
	1259	3/4	
	1729	"	
	1951	1/2	
	2330	3/4	
	3018	- "	
	3240	1-	
	3777	3/4	
	4245	"	
	4414	1-	
	4837	3/4	
	5830	1 1/4	
	6329	3/4	
	6612	1/2	
	7000	"	
	7322	3/4	
	7436	"	
	7825		
	TD		

The above surveys are correct to the best of my knowledge

AREA SUPERINTENDENT

Sworn & subscribed to this date, 5-22-7

W. H. [Signature]

Nature Public In & for [Signature]

My Commission expires 6-