4											
NO. OF COPIES RE	CEIVED										
DISTRIBUTION								Form C-101			
SANTA FE									Revised 1-1-6		
FILE									· .	Type of Lease	
U.S.G.S.								ļ	STATE		
LAND OFFICE									.5. State Oil	& Gas Lease No.	
OPERATOR									*****		
ĀF	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK										
1a. Type of Work									7. Unit Agre	ement Nam e	
	DRILL	2		DEEPEN			PLUG				
b. Type of Well	DRICC	2							8. Farm or L		•
	GAS WELL		OTHER			SINGLE X	MU	ZONE	STA	TE E U	
2. Name of Operato	r	-							9. Well No.		
Amoco Production Company							1				
3. Address of Operator							10, Field and Pool, or Wildcat				
BOX 68, HOBBS, N. M. 88240							WILDCAT				
4. Location of Well			J		780	FEET FROM THE	Sour	H LINE			()))))
			-			_					
AND 1980	FEET FRO	M THE	EAST	LINE OF SEC.	16	<u>, TWP. 5.5</u>	RGE. 3	3-E NMPM			$\eta\eta\eta$
	IIIII	111.7	IIIII.		//////		//////		12. County		./////
	//////	11111.	111111.		11111		11111		ROSEVEL	\mathcal{T}	77777
<u> AUUUUU</u>	<u>IIIII</u>	THTT	<u>IIIII</u>		IIII						11111.
	///////	11111.									11111
XIIIIIIIX	<u>iiiiii</u>	Ш	mm		IIIII	19, Proposed I	Depth	19A. Formation		20. Rotary or C.	Т.
			111111		//////	7950		CISCO		ROTARY	/
21. Elevations (Sha	w whether I)F, RT, etc	c.) 21A.	Kind & Status Pl	ug. Bond	a	Contractor	0	22. Approx	. Date Work will :	start
NY	A		BLA	NKET- ON I	FILE	CHICOL	PLG	6	4-1	13-73	
23. PROPOSED CASING AND CEMENT PROGRAM											

17

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12%-11"	8 5/8	24-32"	/950'	Circulate	
71/2	5 1/2"	15.5 - 17#	7950'	200 SAL	
			l	1	

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

.

EXPIRES 2-13-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Signed		AREA SUPERINTI		_ Date	APR 1 1 1973
O+ 5. NMOCC-N I-DIV APPROVED BY	space for State User	TITLE	Ú.,	_ DATE_	
CONDITIONS OF APPI 1- SUSP 1- RRY	ROVAL, IF ANY:				

NEW CO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. 1 WINCO PRODUCTION COMPANY EU TATE Township Section County nit Letter Range 5 South 33 East Roosevelt 16 J Actual Footage Location of Well; 1930 south 1980 east feet from the feet from the line and **Producing Formation** Pool Dedinated Anreage: Ground Level Elev. ILDCAT 41 UISCO Aures 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ No No T Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Position Note: Elev. is 33.2 ft. AREA SUPERINTENDENT higher than the Swearingen No. 1 "Bu Amoco Production Company Date APR 1 1 1973 I hernby certify that the well location shown on this plat was plotted from field 1980' of actual surveys made by me or rision, and that the same is true and correct to the best of my knowledge and belief Date Surveyed April 10, 1973 Registered Professional Enginee and/or t and S 676 330 660 1320 2310 2840 2000 1000 1860 800 80Q