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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-1661

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Silas-A
3. Address of Operator	8. Farm or Lease Name
Room 711, Phillips Building, Odessa, Texas 79761	Silas-A "COM"
4. Location of Well	9. Well No.
UNIT LETTER I 660 FEET FROM THE east LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE south LINE, SECTION 16 TOWNSHIP 5-7 RANGE 32-E NMPM.	Wildcat - Gas
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4421.3'GR.	Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 8798' in 7 7/8" hole at 2:15 P.M., 7-5-73. Schlumberger ran GR-Calipm, BHC Sonic, dual lateralogs. Per telecon approval Ramey/Mueller on 7-6-73, and with rig on location, plugged as follows:

Spot 50 sx Class H cmt f/8550-8400', 8300-8150', 7770-7620', 7200-7100', f/6600-6450', 80 sx Class H cmt 4360-4200', 60 sx Class H cmt f/3550-3400'. Cut 8 5/8" csg at 2650', pulled total 2650' (85 jts), as follows: 2 jts (75') 32# K-55 ST&C, 35 jts (1100') 24# K-55 ST&C. 48 jts (1475') 32# K-55 ST&C. Spotted 100 sx Class H cmt 2700-2600' (across 8 5/8" csg cut), 100 sx Class H f/1900-1750', 425-325', (across 13 3/8" seat at 370'), and 25 sx Class H cmt f/30' to surface. Installed well marker. Released Hondo Drilling Company rig 7 A.M., 7-8-73. Well plugged and abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Reservoir Engineer DATE 7-11-73

APPROVED BY John W. Rangan TITLE Chief DATE 7-11-73
CONDITIONS OF APPROVAL, IF ANY: