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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-1661

7. Unit Agreement Name

Silas-A

8. Farm or Lease Name

Silas-A "COM"

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat--Gas

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

Room 711, Phillips Building, Odessa, Texas 79761

4. Location of Well

UNIT LETTER 1 LOCATED 660 FEET FROM THE east LINE AND 1980 FEET FROM

THE south LINE OF SEC. 16 TWP. 5-S RGE. 32-E NMPM

12. County

Roosevelt

15. Date Spudded

5-23-73

16. Date T.D. Reached

7-5-73

17. Date Compl. (Ready to Prod.)

P&A-7-8-73

18. Elevations (DF, RKB, KT, GR, etc.)

4421.3' GR.

19. Elev. Casinghead

-

20. Total Depth

8798'

21. Plug Back T.D.

-

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

0-8798

Cable Tools

-

24. Producing Interval(s), of this completion -- Top, Bottom, Name

dry

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

Schlumberger GR.--Caliper, BHC Sonic, dual laterolog

27. Was Well Cored

YES-not analyzed

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	370'	17 1/2(425 sx Incor SR w/27CaCl ₂ , 1# Flowline at 200 sx.) (Circ 140 sx)		
8 5/8"	24#, 32#	3475'	11' (300 sx Incor SR. Temp survey TOCF 2605') (Cut csg at 2650' 2650')		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Schlumberger logs previously furnished

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 9-11-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		Fusselman @ 8243	T. Ojo Alamo		T. Penn. "B"	
T. Salt	1845	T. Canyon	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Strawn	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Atoka	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Miss	T. Menefee		T. Madison	
T. Queen		T. Devonian	T. Point Lookout		T. Elbert	
T. Grayburg		T. Silurian	T. Mancos		T. McCracker	
T. San Andres		T. Montoya	T. Gallup		T. Ignacio Qtzite	
T. Glorieta	4320	T. Simpson	Base Greenhorn		T. Granite	
T. Paddock		T. McKee	T. Dakota		T.	
T. Blinbry		T. Ellenburger	T. Morrison		T.	
T. Tubb		T. Gr. Wash	T. Todilto		T.	
T. Drinkard		T. Granite	T. Entrada		T.	
T. Abo	6530	T. Delaware Sand	T. Wingate		T.	
T. Wolfcamp	7142	T. Bone Springs	T. Chinle		T.	
T. Penn.		T.	T. Permian		T.	
T. Cisco (Bough Cr)	7722	T.	T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	370	370	Redbeds, shells				
370	500	130	Redbeds				
500	1560	1060	Redbeds, shale				
1560	2100	540	Redbeds, anhydrite				
2100	2481	381	Redbeds, anhydrite, salt				
2481	2620	139	Anhydrite, salt				
2620	2802	182	Anhydrite				
2802	2966	164	Anhydrite, salt				
2966	3408	442	Anhydrite				
3408	3590	182	Anhydrite, lime				
3590	6423	2833	Lime				
6423	7600	1177	Lime, shale				
7600	7757	157	Lime, shale				
7757	8001	244	Lime				
8001	8252	251	Lime, shale				
8252	8347	95	Lime, shale, chert				
8347	8516	169	Lime, shale				
8516	8638	122	Lime				
8638	8798	160	Lime, chert				

