

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-1661

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Silas-A
3. Address of Operator	8. Farm or Lease Name
Phillips Petroleum Comp any	Silas-A "COM"
4. Location of Well	9. Well No.
Room 711, Phillips Building, Odessa, Texas 79761	1
UNIT LETTER I , 660 FEET FROM THE east LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE south LINE, SECTION 16 TOWNSHIP 5-S RANGE 32-E NMPM.	Wildcat - Gas
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4421.3' Gr.	Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 3475', conditioned hole. Schlumberger ran Gamma ray and BHC integrated sonic log. Set 111 jts (3475') 8-5/8" csg at 3475', bottom to top as follows:

74 jts. (2300') 32# K-55 ST&C A-Cond.
35 jts. (1100') 24# K-55 ST&C A-Cond.
2 jts. (75') 32# K-55 ST&C A-Cond.

Howco cemented w/3000 sx Incor SR cmt. Plug to 3440' w/214 BW. Max press 800#, bumped plug w/1500#. Rotated csg. Job comp 5:30 AM, 5-30-73. WOC 18 hrs. West Engineering ran temperature survey, top cement 2605' outside csg. WIN w/7-7/8" bit, tested csg and BOP with 1500#, OK. Drld cmt 3440-75', started drlg ahead w/7-7/8" bit at 3475'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE May 31, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: