

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-61

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Tomlinson Natural Gas Company, Inc.	8. Firm or Lease Name D. B. Leib
3. Address of Operator 211 North Colorado, Suite 202, Midland, Texas 79701	9. Well No. #1
4. Location of Well UNIT LETTER <u>M</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>6-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4045' GR	12. County Roosevelt

1b. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Re-entry Operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.

10-29-75 Install BOP-Drill thru 12' surface plug & plug #2 385'-512'. 10-30-75 GIH to plug #3 @ 885', drill cmt to 955', circ. to T/8 5/8" csg @ 1038' & worked bit into T/8 5/8" csg. 10-31-75 TIH, hit solid bridge of 8 5/8" cutoff @ 1038', circ. 15" & go into csg free & clear. 11-1-75 Drill plug #4 from 3611'-3661', CO to 5178'. 11-2-75 Ran 123 jts. 4 1/2" K-55, 11.6#, LTC csg. Set @ 5044.36'. Cmt. w/12 bbls mud flush ahead of 130 sks Howco lite w/14# salt/sk, 390 sks Class 'C' & pozmix Poz A 1-1 w/2% gel, 1/8# salt/sk. Displaced w/500 gals Aceatic Acid w/66 bbls 2% KCl H2O. PD @ 6:30 P.M. WOC 18 hrs. Ran temp survey, T/cement @ 4600'. 11-5-75 Ran GR Neutron logs. Perf 11 shots from 4932'-4942'. Ran 153 jts. 2 3/8" tbg w/Model R pkr, pkr set @ 4841', B/tbg @ 4873'. Acidized w/1500 gals 15% acid, spot 100 gals over perfs., set pkr, pkr did not hold. Pressure up on backside of tbg & finish acidizing. IR 1.8 BPM, ISIP 2900, 10" SIP 2900, 20" SIP 2700. Open well flowed + 20 bbls water & acid gas. 11-6-75 swab tbg down, unseat pkr & swab down tbg & csg. No fluid coming in perfs, Pulled tbg & pkr, ran 156 jts. tbg w/RTTS pkr, perf nipple, RTTS pkr set @ 4840', B/perf nipple @ 4906'. Acidized w/5000 gals 15% acid, set pkr, pressure up on csg. to 2000#, put acid away via tbg., max. treat. press. 5200#, Avg. 4250, min. 3100, avg. IR 4.5 BPM, total fluid pumped 165 bbls, ISIP 3100, 10" SIP 3100, 30" SIP 3100. Open well, swab down to 4240', recovered total of approximately 95 bbls fluid. 11-11-75 swabbed down to 4900', pulled 156 jts. tbg & RTTS pkr. Ran 154 jts. tbg w/RTTS pkr OE, ran tracer survey & found 99% fluid going into perfs. 11-13-75 Pulled tbg. & RTTS pkr. Ran 158 jts. tbg. OE to 4953'. Released unit, prep to P & A and salvage 4 1/2" casing.

6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John W. Mulloy John W. Mulloy TITLE Agent DATE 2-10-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: