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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

AMMENDED

| |
|--|
| 5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name D. B. Lieb |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Wildcat |
| 12. County Roosevelt |
| 19. Proposed Depth 5,200' |
| 19A. Formation Clearfork |
| 20. Rotary or C.T. Rotary |
| 21. Elevations (Show whether DF, RT, etc.) 4045' GR |
| 21A. Kind & Status Plug. Bond One Well |
| 21B. Drilling Contractor Pool Well Service |
| 22. Approx. Date Work will start 10-27-75 |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|---|-----------------------------------|---------------------------------|--------------------------------------|
| 1a. Type of Work Re-entry | DRILL <input type="checkbox"/> | DEEPEN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> |
| b. Type of Well OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER <input type="checkbox"/> | SINGLE ZONE <input type="checkbox"/> |
| 2. Name of Operator Tomlinson Natural Gas Company, Inc. | | | |
| 3. Address of Operator 211 North Colorado, Suite 202, Midland, Texas 79701 | | | |
| 4. Location of Well UNIT LETTER M LOCATED 660' FEET FROM THE South LINE AND 660' FEET FROM THE West LINE OF SEC. 20 TWP. 6-S RGE. 37-E NMPM | | | |
| 19. Proposed Depth 5,200' | | | |
| 19A. Formation Clearfork | | | |
| 20. Rotary or C.T. Rotary | | | |
| 21. Elevations (Show whether DF, RT, etc.) 4045' GR | | | |
| 21A. Kind & Status Plug. Bond One Well | | | |
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| 22. Approx. Date Work will start 10-27-75 | | | |

23. PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|---------------|
| 17 1/2" | * 13 3/8" | 48# | 351' | 400 | Circ. |
| 12 1/4" | ** 8 5/8" | 24# & 32# | 3,451' | 600 | Not Available |

- * Existing
** Existing from 1,040' to 3,415'

- Drill cement plugs @ surface and at 270' to 400'.
- Dress top 8 5/8" @ 1,040' and clean out to 5,200'.
- Run 4 1/2" production casing 5200' and cement with sufficient cement to bring top to \pm 4,000'.
- Perforate and treat Clearfork Formation.
- Test and place on production.

Will nipple up a 12" 900 Series Manually Operated, Double Shaffer Blowout Preventer on the 13 3/8" casing. Preventer will have 2 7/8" pipe rams and blind rams.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. W. Mullony Title Agent Date 10/23/75
(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: