

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name <b>D. B. Lieb, et al</b>	
2. Name of Operator <b>William K. Young</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>750 West Fifth Street, Ft. Worth, Texas 76102</b>		10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well UNIT LETTER <b>M</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>20</b> TWP. <b>6-S</b> RGE. <b>37-B</b> NMPM		12. County <b>Roosevelt</b>	
15. Date Spudded <b>10-11-73</b>	16. Date T.D. Reached <b>11-5-73</b>	17. Date Compl. (Ready to Prod.) <b>Plugged 11-5-73</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>GR 4045</b>
19. Elev. Casinghead <b>4045</b>		20. Total Depth <b>8350</b>	
21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By <b>Rotary Tools</b>		24. Producing Interval(s), of this completion — Top, Bottom, Name <b>NONE</b>	
25. Was Directional Survey Made <b>No</b>		26. Type Electric and Other Logs Run	
27. Was Well Cored <b>No</b>		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>13 3/8</b>	<b>48#</b>	<b>351</b>	<b>17 1/2</b>
<b>8 5/8</b>	<b>28#</b>	<b>3415</b>	<b>11</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>350 Sx. Circulated</b>		<b>-0-</b>	
<b>600 Sx.</b>		<b>1040'</b>	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
<b>NONE</b>			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) <b>NONE</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<b>NONE</b>			
33. PRODUCTION			
Date First Production <b>Dry Hole</b>		Production Method (Flowing, gas lift, pumping — Size and type pump)	
Date of Test		Hours Tested	Choke Size
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate
Oil — Bbl.		Gas — MCF	Water — Bbl.
Oil — Bbl.		Gas — MCF	Water — Bbl.
Oil Gravity — API (Corr.)		Test Witnessed By	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List of Attachments <b>Electric Logs</b>	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>A. H. D. member</b>		TITLE <b>District Supt.</b> DATE <b>12/5/73</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

1930				New Mines	
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2275	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	3368	T. Montoya		T. Mancos	T. McCracken
T. San Andres	4692	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	3582	T. Dakota	T.
T. Blinberry	5937	T. Gr. Wash		T. Morrison	T.
T. Tubb		T. Granite	7802	T. Todilto	T.
T. Drinkard	6680	T. Delaware Sand		T. Entrada	T.
T. Abo		T. Bone Springs		T. Wingate	T.
T. Wolfcamp		T.		T. Chinle	T.
T. Penn.		T.		T. Permian	T.
T. Cisco (Bough C)		T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	220	220	Soil & Sand				
220	1930	1710	Redbed				
1930	3368	1438	Anhydrite, Shale & Salt				
3368	4730	1362	Dolomite				
4730	6500	1770	Shale, Sand & Lime				
6500	6680	180	Dolomite, Sand & Shale				
6680	7200	520	Shale				
7200	7650	450	Dolomite				
7650	7880	230	Lime & Shale				
7880	8320	440	Granite				